

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well  Oil Well  Gas Well  Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address and Telephone No.  
333 W. Sheridan, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
1700 FSL 340 FWL L 25 T19S R31E  
BHL: 1700 FSL & 340 FEL I

5. Lease Serial No.  
**USA NMMN 0107697**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.  
**Spica 25 Fed 3H**

9. API Well No.  
**30-015-40220**

10. Field and Pool, or Exploratory  
**William Sink; Bone Spring**

11. County or Parish State  
Eddy NM

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |
|---|---|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume)                   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                                 |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                                  |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon                         |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal                              |
|   |   |   | <input type="checkbox"/> Water Shut-Off                              |
|   |   |   | <input type="checkbox"/> Well Integrity                              |
|   |   |   | <input checked="" type="checkbox"/> Other <u>Drilling Operations</u> |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

9/16/12 MIRU spud well.  
9/18/12 - 9/19/12 - TD 26" hole @ 900'. RIH w/ 21 jts 106.5# J-55 BTC csg l& set @ 900'. RU cmtrs. Lead w/ 1260 sx C, Yld 1.73 cf/sx. Tail w/ 400 sx C, Yld 1.34 cf/sx. Circ 101 bbls to surf. WOC.  
9/20/12 - Test BOP, annular 1000 psi H & 250 psi L, ok. Test ck manifold, floor valves & BOP 2000 psi H & 250 psi L. Test csg 1400 psi, good.  
9/25/12 - TD 17 1/2" hole @ 2635'.  
9/26/12 - RIH w/ 63 jts 13 3/8" 68# J-55 BTC csg & set @ 2635'. RU cmtrs lead w/ 1765 sx C, Yld 1.73 cf/sx. Tail w/ 450 sx C, Yld 1.38 cf/sx. Displ w/ 388 bbls FW. Circ 225 bbls to surf. WOC. Test annular & BOP 1500 psi H & 250 psi L, blind ram 3000 psi H & 250 psi L, choke manifold 3000 psi H & 250 psi L. Test csg 1500 psi, good.  
10/01/12 - TD 12 1/4" hole @ 4312'. RIH w/ 105 jts 9 5/8" 40# J-55 LTC & set @ 4312'. RU cmtrs lead w/ 585 sx C, Yld 1.73 /cf/sx. Tail w/ 300 sx C, Yld 1.38 cf/sx. Displ w/ 346 bbls FW. Circ 301 sx to surf.  
10/03/12 - 2nd stage lead w/ 525 sx C, Yld 1.73 cf/sx. Tail w/ 150 sx C, Yld 1.38 cf/sx. Displ w/ 195 bbls FW. WOC. Test annular 2500 psi H & 250 psi L, pipe ram blind ram, choke manifold 5000 psi H & 250 psi L.  
10/04/12 Perform FIT test 9.0 ppg, EMW @ 144 psi, ok.  
10/16/12 - TD 8 3/4" hole @ 13,930'.  
10/17/12 - RIH w/ 81 jts 5 1/2" 17# HCP-110 BTC & 191 jts LTC & set @ 13,930'.  
10/18/12 - RU cmtrs lead 1st stage w/ 880 sx H, Yld 2.01 cf/sx. Displ w/ 322 bbls FW. 2nd stage lead w/ 1330 sx H, Yld 1.28 cf/sx. Circ 293 sx to surf. 2nd stage lead w/ 280 sx C. Yld 2.97 cf/sx. Tail w/ 150 sx C. Yld 1.37 cf/sx. Disp w/ 117 bbls FW. ND BOP. Test 1500 psi, ok.

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett X8699  
Title Regulatory Specialist Date 11/20/2012

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

The BLM/BIA location, use, or release of any information and whether to make any department or agency of the United States any part, in whole or in part, of any matter within its jurisdiction.

CPD 12/3/12  
Accepted for record  
NMOCD

RECEIVED  
DEC 11 2012  
NMOCD ARTESIA

\*See Instruction on Reverse Side

ACCEPTED FOR RECORD  
DEC 9 2012  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

JW