

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC 061705-B
2. Name of Operator BOPCO, L. P.		6. If Indian, Allottee or Tribe Name
3a. Address P. O. Box 2760, Midland, TX 79702	3b. Phone No. (include area code) 432-683-2277	7. If Unit or CA/Agreement, Name and/or No. Poker Lake Unit NMNM 71016X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: NWNE, UL C, 200' FNL, 1900' FWL, Sec 20, T24S-R31, Lat N32.209394, Long W103.80178 Bottom Hole: 750' FSL, 550' FWL, Sec 21, T24S, R31E, Lat: N32.197503, Long: W103.788939		8. Well Name and No. Poker Lake Unit #392H
		9. API Well No. 30-015-40296
		10. Field and Pool, or Exploratory Area Poker Lake (Delaware)
		11. County or Parish, State Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Report all dates of activities.

AR Code 12/13/12
**Accepted for record
NMOCD**

**RECEIVED
DEC 12 2012
NMOCD ARTESIA**

ACCEPTED FOR RECORD
DEC 10 2012
J. [Signature]
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Katy Holster	Title Administrative Assistant
Signature <i>K. Holster</i>	Date 11/21/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

gmw

PLU #392H Drlg Ops Sundry cont'd

Spud well on 09/20/2012. Drill 17-1/2" hole to 960'. Ran 23 jts 13-3/8", 48#, J-55, H-40 set at 959'. Pump 20 bbls FW pre flush followed by Lead 525 sks (164 bbls) Class C + additives (13.5 ppg, 1.75 cu ft/sk), followed by Tail 275 sks (66 bbls) Class C + additives (14.8 ppg, 1.34 cu ft/sk). Displace with 139 bbls BW. Bump plug with final circ 506 psi and pressure up to 1155 psi-floats held. Circ 284 sks (88.7 bbls) to half pits. Test 13-5/8", 5,000 psi WP BOP stack, choke manifold, chokes, kill lines, Kelly cocks, Kelly safety valves, floor valves, and annular to 250 psi low/2,000 psi high. WOC 33 hrs. Drill 12-1/4" hole to 4,340'. Ran a total of 103 jts of 9-5/8", 40#, J-55, LTC set at 4,339'. Pump 20 bbls FW followed by Lead 2,000 sks (679 bbls) 35/65 Class C Cement + additives (12.8 ppg, 1.90 cu ft/sk), followed by Tail 400 sks (94 bbls) Class C neat (14.8 ppg, 1.33 cu ft/sk). Displace with 322.6 bbls FW. Land plug with 1,128 psi and pressure up to 1,681 psi-float held. Did not circ cement to surface. Bullhead 500 sks (115 bbls) Class C neat cement (14.8 ppg, 1.33 cu ft/sk) down 9-5/8" annulus. Test BOP, body, blind rams, pipe rams, mud cross, kill line, valves, choke line, choke manifold, upper and lower Kelly valves, stand pipe, mud lines and floor safety valves to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test casing to 1,500 psi-good test. WOC 24 hrs. Drill 8-3/4" hole to 8,259'. Ran a total of 177 jts 7", 26#, N-80 and LTC set at 8,258'. Stage 1 pump 20 bbls FW w/ red dye followed by 20 bbls FW followed by Lead 250 sks (120 bbls) Tuned Light + additives (10.2 ppg, 2.70 cu ft/sk), followed by Tail 130 sks (39 bbls) VersaCem PBSH2 + additives (13.0 ppg, 1.67 cu ft/sk). Displace with 140 bbls FW and 172 bbls of 8.5 ppg mud. Circ pressure 750 psi and bump plug with 1,247 psi-floats held. Drop DV tool bomb and open DV tool with 632 psi. Circ 0 bbls cement off of DV tool to surface. WOC 6 hrs. Stage 2 pump 20 bbls FW w/ red dye followed by Lead 350 sks (168 bbls) Tuned Light + additives (10.2 ppg, 2.7 cu ft/sk), followed by Tail 100 sks (24 bbls) of Halcem C Neat (14.8 ppg, 1.33 cu ft/sk). Displace with 192 bbls 8.5 ppg mud. Finish pumping Stage 2 with 893 psi final circ and pressure up to 2,325 psi to ensure DV tool closed-tool closed. Logged TOC at 600'. Test BOP to 250 psi low/3,000 psi high. Test 4" pipe rams, all valves on stack, choke manifold, upper and lower Kelly valves back to pump and annular to 250 psi low/2,500 psi high. Test 7" casing to 1,750 psi-good test. WOC 24.25 hrs. Drill 6-1/8" hole to a depth of 13,595' (8,146" TVD). Ran 107 jts 4-1/2", 11.6#, HCP-110 and LTC, 11 jts 4-1/2", 11.6#, HCP-110, BTC and Baker Frac Point assembly with 17 OH packers and 18 sleeves. Test tubing head to 1,500 psi-good test. Rig released 10/19/2012.