

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCDA Artesia

RECEIVED

DEC 18 2012

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NMOCDA ARTESIA

Lease Serial No.

NM-0467933

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____		7. Unit or CA Agreement Name and No.
2. Name of Operator Premier Oil & Gas Inc.		8. Lease Name and Well No. Dale H. Parke B Tract C #17
3. Address PO Box 1246 Artesia, NM 88211-1246		9. AFI Well No. 30-015-32396
3a. Phone No. (include area code) 972-470-0228		10. Field and Pool or Exploratory Loco Hills; Glorieta-Yeso
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 330' FNL & 1650' FEL, Sec. 15, T17S, R-30E, Unit B At surface At top prod. interval reported below At total depth same		11. Sec., T., R., M., on Block and Survey or Area Sec. 15, T17S, R-30E, Unit B
14. Date Spudded 06/06/2003		15. Date T.D. Reached 10/11/2012
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3715' GL
18. Total Depth: MD 6127' TVD		19. Plug Back T.D.: MD 6063' TVD
20. Depth Bridge Plug Set: MD TVD		

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Laterolog, Gamma Ray, Spectral Density, Dual Spaced Neutron	22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)
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23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" H40	48#	0	394'		475 sx "C"		0	Redimix to surf.
12-1/4"	8-5/8" J55	24#	0	1275'		535 sx "C"		0	52 sx
7-7/8"	5-1/2" J55	17#	0	5008'		1075 sx SH, "C"		0	142 sx
4-3/4"	4" L80	10.46#	4868'	6087'		150 sx "C"		4868'	circ 79 sx @ DV Tool

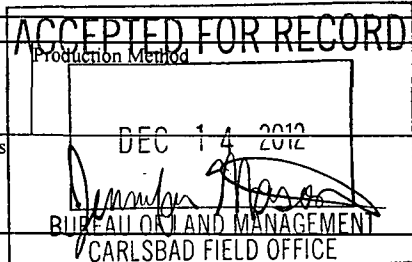
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	4830'								

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) Yeso	4450	6127	5659 - 5875'	0.40	40	Open	
B)			5354 - 5540'	0.40	27	Open	
C)			5009 - 5208'	0.40	20	Open	
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, etc.	
Depth Interval	Amount and Type of Material
5659 - 5875'	3000 gal 7.5% HCL, 8758 bbls slickwater carrying 69,086# of 40/70 white sand and 10,455# 20/40 resin coated sand
5354 - 5540'	3000 gal 7.5% HCL, 8334 bbls slickwater carrying 57,115# of 40/70 white sand and 12,459# 20/40 resin coated sand
5009 - 5208'	3000 gal 7.5% HCL, 9183 bbls slickwater carrying 66,061# of 40/70 white sand and 31,129# 20/40 resin coated sand

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/21/12	11/23/12	24	→	12	10	450	36		Beam pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						



*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold: Frontier

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Daniel Jones

Title Vice President

Signature

Date 11/26/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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