Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

PECEIVE OCD Artesia DEC 17 2012

FORM APPROVED OMB NO. 1004-0137

6. If Indian, Allottee or Tribe Name

Expires: November 30, 2000

BUREAU OF LAND MANAGEMENT NMOCD ARTESIA
WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Serial No. 055869 NM-147807

la. Type o		_	Dil Well			Dry	Other				П. ».«		6. If India	m, Allottee or	Tribe Name	
b. Type of	Completio	on:	. —	New her:	: ப v	Vork Over	LI D	eepen	Pho	ig Back	LI Ditt	. Resvr.	7. Unit o	CA Agreeme	ent Name and	No.
2: Name o	f Operator			-									8 Years	Name and We	II No	
:	- ,	OCK	RES	OURC	ES II-A,	L.P.	c/o	Mike	Pippi	n LLC	(Agent)) :		HEWS 25		L #1
3. Addres	: .	:			:				3a.; Pho			rea code)	9. API W	ell No.		
4 Locatio	3104.	N. St.	llivan,	Farmi	ington, N	NM 8740 cordance w	1 ith Fede	ral re	ouireme		27-457	73	:	30-015-	10804	· .
:		: :	· ·		: .	330' FW		. :	:		17C D	275	٠,	and Pool, or E Glorieta-		(06036)
At surface		:		2130	FINLO	330 FV	/L UI	iit (🗀	360	. 20, 1	173, R.	216		r., R., M., or		(90030)
At top pro	d. interval	reporte	d below	2288	3' FNL &	345' FW	/L Un	it (E) Sec	. 25, T	17S, R	27E	Surve	y or Area	E 25 17S	
								,		:			12. Coun	y or Parish Eddy	13	3. State NM
At total de			:	15. D	ate T.D. Re	ached	:	:		e Comple	ted		17. Eleva	tions (DF, RK	B, RT, GL)*	
. :	11/08	/12		1	: '1	1/14/12	,		יַ		(07/12	idy to Prod.		3570	GL	
18. Total	Depth:	MD :	47	17'	. 19. P	ug Back T.		D VD	4665	:		20. Depth	Bridge Plug	Set: MD : .		
21. Type			Mechanic	cal Logs	Run (Subr	nit copy of			· · · · · · · · · · · · · · · · · · ·		22. Wa	s well cored	No I	Yes (Sub	mit copy)	
Induction	on & Der	nsity.	Neutro	n										Yes (Sub		
	a and Yina	- Dagg	d /Pana		ings set in	· · · · ·				:	Dir	ectional Sur	vey?	o 🔼 Yes (Submit copy	· · · · · · · · · · · · · · · · · · ·
	Size/Gra		t. (#/fi.)	1	p (MD)	Bottom (1	M) St	age Co	menter	No. of	Sks. &	Slurry Vo	ol. Cem	ent Top*	Amount 1	Dollad
Hole Size	3126/012	-	. (#/11.)	-	p (1412)	Bottom (i		Dej	oth	Type of	Cement	(BBL)	- Com	- I op	0'	- unca
12-1/4'			24#		0'	395'					0 sx	72	Su	rface	. 0'	
7-7/8"	5-1/2'	'-	17#		0'	MD47	11'		-	90	0 sx	244	Su	rface	0,	
24. Tubin	g Record					<u> </u>		· ·		L		1			· 34. m. · · · · · · · · · · · · · · · · · ·	
Size	Depth			cker De	pth (MD)	Size	D	epth S	et (MD)	Packer D	epth (MI	Siz	e D	epth Set (MI) Packer	Set (MD)
2-7/8"	+ MD	4588	-	:						ļ		+				
25. Produ	cing Interv									n Record						
A)	Format Glorie			MI	Тор 03097'	Botton MD32				Interval '-3420'		Size 0.42"	No. Hole	s	Pert. Status Open	
A)	Yes				03210'	MD456		ME	3466	'-3780'		0.42"	: 47		Open	
	 .				· · · · · · · · · · · · · · · · · · ·	ļ				'-4123' '-4520'		0.42"	48		Open	:
27. Acid,	Fracture, 1	reatmo	nt, Ceme	ent Sque	eze, Etc.			IVIL	74 104	-4320	<u> </u>	0.42"	52		Open	· · · · · · · · · · · · · · · · · · ·
	Depth Int											of Material				
	1D3208' 1D3466'			200	0 gai 7.:	5% HCL	& frac	ced v	v/81.0	62# 16 53# 16	/30 Bra	ady & 23,	526# 16/3 233# 16/3	30 siber pr 30 siber pr	op sand i	n X-linke
٨	1D3838'	4123	3'	200	0 gal 7.	5% HCL	& frac	ced v	v/69,1	49# 16	/30 Bra	ady & 15,	877# 16/3	0-siber or	op sand i	n X-linke
N Date First	1D4184' Test	-4520 Hou			0 gal 7.5	5% HCL IGas	& frac	ced v	v/85,1 Oil Grav	04# 16	/30 Bra Gas	ad/I&C@	The same and the s	PSIDEND	OD FINAN	1 X-linke
Produced	Date	Test		duction	BBL	MCF	Walci		Oli Giav	Corr.	Gas	Gravity	Production Me	thod		
READY Choke	Tbg. Press	Csg.	241	Hr	Oil.	Gas	Water	-:	Gas : Oi	1	Well Stan		DEC	1 + Pump		
Size	Flwg.	Pre		Rate	BBL	MCF	.,			Ratio				hrīs Wa	3113	
28a Prod	PSI uction - In	terval f				<u> </u>	<u> </u>	<u>. </u>	L		L	BUI	DE ATTOME TO	nping IND WANAC	EMENT	
Date First	Test	Hou	s Tes	. 1	Oil	Gas	Water	-	Oil Grav	•	Gas		Front Lines	FIELD OFF	ICE	}
Produced	Date	Test	ed Pro	duction	BBL	MCF				Corr.		Gravity				:
Choke :	Tog. Press				Oil	Gāš	Water		Gas : Oi		Well Stan	us				. :
Size	Flwg. SI	Pre	is	Rate	BBL	MCF				Ratio	1	:		:	;	
(See instr	uctions and	l space	s for add	itional d	lata on rev	erse side)					<u></u>				:	9
			:													,
			 	- J				 	******	· · · · · · · · · · · · · · · · · · ·		- Cantain	u.es		-17/03	17/5/1
	. :	:	:						:			Glorieta Yeso	a :		3097' 3210'	3085' 3198'
							:	:	:			Tubb			4565'	4553'
							:	: .	. :							5
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					g procedure				:					. ;	:	
MA	TTHEM	VS 25	FEDE	RAL	#1 : NE	EW OIL V	NELL	• : :	:			· · · · · · · · · · · · · · · · · · ·		<i>,</i> :		:
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*	rele enclos				i set req'd.)		 :	Genla	gic Rep	ort		f Danne	A Par	ectional C.		:
					ement veri				gic Kep Analysis		3. DS:	l'Report er:	4. Dire	ectional Surve	y :	:
		Q1			l amaril 11	· · · · · · · · · · · · · · · · · · ·										
30. I h	cicoy certi	y mat	me toreg	oung and	i attached i	mounation	is comp	nete ar	u corre	ci as dete :	immed fr	om all avail:	unic records (see attached i	nstructions)*	
Na	me (please	print)		Mike	e Pippin	505-3	27-45	573		. T	itle	Petrole	eum Enair	neer (Age	nt)	
: .			- :		, , ,)					:		3"			:
Sig	mature	:	: .	111.	Not.	ppin				a	ate	Decem	ber 7, 20	12	<u> </u>	:
Title	8 U.S.C. S	Section	1001 and	d Title 4	3 U.S.C. S	ection 1212	, make	it a cri	me for a	my person	n knowin	gly and willi	fully to make	to any depart	ment or agen	cy of the U

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

28b. Production - Interval C Date First Test Hours Tested Production BBL MCF BBL Corr. Choke: Tbg. Press. Csg. 24 Hr. Size Flwg. S1 S1 Press. Rate S1 S1 Production - Interval D	
Produced Date Tested Production BBL MCF BBL Corr. Choke: Tog. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Ratio Size Flwg: Press. Rate BBL MCF BBL Ratio 28c. Production - Interval D	
Choke: Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Ratio Size Flwg: Press. Rate BBL MCF BBL Ratio 28c. Production - Interval D	
28c. Production - Interval D	
Date First Test Hours Test Oil Gas Water Oil Gravity Gas Gravity Production Method Produced Date Tested Production BBL MCF BBL Corr.	
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas : Oil Well Status	
Size Flwg. Press. Rate BBL MCF BBL Ratio	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Plan to sell: 30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures	
and recoveries.	
Formation Top Bottom Descriptions, Contents, etc. Name	Top MD TVD
Glorieta MD3097' MD3210' Oil & Gas	Depth
Yeso MD3210' MD4565' Oil & Gas	
Queen	000' 004'
Grayburg	966' 961' 1406' 1396
San Andres	1763' 175
Glorieta	3097' 308
in the later than the later than the second of the second	3210' 319
Tubb of the state	4565' 455
32. Additional remarks (include plugging procedure):	
MATTHEWS 25 FEDERAL #1 NEW OIL WELL	
	: :
	· <u> </u>
 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Sur 	. :
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Sur 5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:	vey
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached	instructions)*
	mouncions)
Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Ag	ent)
Signature Mile Papers Date December 7, 2012	
Date December 1, 2012	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the U. States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.