District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action													
nTMWI	7252	28868		OPERATOR									
Name of Company BOPCO, L.P. 260737						Contact Tony Savoie							
		od, Suite 70		Telephone No. 432-556-8730									
Facility Nar	ne: Indian	Flats Bass F		Facility Type: E&P									
Surface Ow	ner Federa	ıl	wner F	Federal Lease No. LC-067144									
			OITA	ON OF RELEASE API#30-0/5-24968						24968			
Unit Letter J	Section 35	Township 21S	Range 28E	Feet from the	North/	South Line	Feet from the	East/W	est Line	County Eddy			
Latitude_N 32.433905 Longitude W 104.055425_ NATURE OF RELEASE													
Type of Release: Produced water							Volume of Release: 80 bbls Volume Recovered: 70 bbl						
Source of Release: A salt water transfer pump.										and Hour of Discovery			
						· · · · · · · · · · · · · · · · · · ·				7/12 1:00 p.m.			
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Required						If YES, To Whom? NMOCD emergency #104							
By Whom? Tony Savoie						Date and Hour 11/27/12 2:30 p.m.							
Was a Watercourse Reached? ☐ Yes ☑ No						If YES, Volume Impacting the Watercoun				RECEIVED			
If a Watercourse was Impacted, Describe Fully.*										DEC 1 7 2012			
											NMOCD ARTESIA		
Describe Cause of Problem and Remedial Action Taken.* A backpressure valve broke on the pump, water was sprayed outside the containment area on the caliche pad and road at the facility. The valve was replaced.													
Describe Area Affected and Cleanup Action Taken.*The released fluid affected approximately 4,500 sq. ft. area around the pump, lease road and caliche well pad. The free standing fluid was picked up with a vacuum truck. The release is in the same location as previous spills. An air rotary rig was used to determine the vertical extent of the first release. A rig was on location 12/12/12 and advanced 5 soil bores at various locations around the tank battery location, samples were collected to determine vertical extent. A remediation plan will be developed and submitted to the NMOCD. The Site remediation for the produced water will follow the NMOCD guidelines for leaks and spills.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
						OIL CONSERVATION DIVISION							
Signature: On Zanna						Approved by District Supervisor:				All Kenne			
Printed Name	: Tony Savo	oie	Signed By M1/4 Demoster						section_				
Title: Waste N	/Igmt.& Rei	nediation Spe	DEC 1 8 2012 Approval Date:			Expiration Date:							
E-mail Address: TASavoie@BassPet.com						Conditions of Approval:			Attached				
Date: 12/17/12 Attach Addit		ts If Necessa	Phone:432-556-8		Remediation per OCD Rules & 2RP-1457 Guidelines. SUBMIT REMEDIATION						57		