

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
301 W. Grand Avenue  
Alamosa, NM 88210FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

RECEIVED

2. Name of Operator  
OXY USA WTP Limited Partnership

SEP 26 2005

192463

3a. Address  
P.O. Box 50250, Midland, TX 79710-02503b. Phone No. (include area code)  
432-685-57174. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
860 FSL 860 FWL SWSW(M) Sec 25 T24S R29E

5. Lease Serial No.

NM59386

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Spud 25 A Federal #3

9. API Well No.

30-015-29882

10. Field and Pool, or Exploratory Area

Pierce Crossing Bone Springs East

11. County or Parish, State

Eddy NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input checked="" type="checkbox"/> Acidize   | <input type="checkbox"/> Deepen                    | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                   |
| <input type="checkbox"/> Alter Casing         | <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction          | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Add Bone</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon          | <input type="checkbox"/> Temporarily Abandon       | <u>Springs perfs</u>                                      |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                 | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

This work was performed by Devon Energy Production Company, L.P. which was the operator of record at that time.

6-2-2004 thru 6-26-2004 Pulled pump and rods. NU BOP. TOH with tubing. Ran bit and scraper on 2 7/8" tubing to 8200'. Set CIBP at 8155' with 35' cement on top. PBDT 8120'. Perf'd Upper Bone Spring on 6-4-2004 at 7990-8007' at 2 SPF with 34 holes (0.42" EHD). Ran packer. Press tested tubing above slips to 6000 psi. Reset packer at 7883'. RU BJ Srvs. Acidized perfs 7990-8007' down tubing on 6-5-2004 with 1500 gals 7 1/2% HCl + 51 BS; ATP 1525 psi and AIR 6 BPM; ISIP 427 psi. Swab tested. Frac'd perfs 7990-8007' down tubing on 6-10-2004 with 18,437 gals Spectra-G-3000 frac fluid + 40,000# 16/30 sand + 12,160# 16/30 CR-4000 + 1950 gals 2% KCl flush; ATP 3530 psi and AIR 21 BPM; ISIP 691 psi. Flow tested. TOH with packer. Ran 251 jts 2 7/8" 6.5# J-55 tubing, seating nipple set at 7949'. TAC at 7820'. Flanged up wellhead on 6-11-2004. Swab tested. Ran rods and 2 1/2" x 1 1/2" x 24' pump with sand screen. Set Lufkin 456 unit with Ajax engine. Returned to production 6-28-2004

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst SEP 22 2005

Date

9/21/05

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office