Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103			
Office • <u>District I – (575) 393-6161</u>	Energy, Minerals and Natural Resources		Revised August 1, 2011			
1625 NF French Dr., Hobbs, NM 88240			WELL API NO.			
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5-23945			
District III - (505) 334-6178	1220 South St. Fran	cis Dr.	dicate Type of Lease STATE  FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87	505 6. Sta	ate Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM						
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name CARRASCO 6 COM			
PROPOSALS.) 1. Type of Well: Oil Well	Dil Well 🔲 Gas Well 🛛 Other		ell Number 1			
2. Name of Operator CHEVRON U.S.A. INC.			9. OGRID Number 4323			
3. Address of Operator			10. Pool name or Wildcat			
15 SMITH ROAD, MIDLAND, 7	TEXAS 79705		LOVING; NORTH ATOKA, MORROW			
4. Well Location						
	t from the SOUTH line and 1980 fe		•			
Section 6	Township 23-S Range	28-E NMPM	County EDDY			
	11. Elevation (Show whether DR, 3038'	RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
		· -	· · ·			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	OPNS P AND A			
PULL OR ALTER CASING		CASING/CEMENT JOB				
			· · · ·			
OTHER: REQUEST	TA STATUS	OTHER:	pertinent dates including estimated date			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
CHEVRON U.S.A. INC. IS REQUESTING A 2 YR EXTENSION FOR THE TA STATUS OF THE SUBJECT WELL.						
	OUESTING A 2 YR EXTENSION THIS WELL FOR FURTHER EVA					
	D FROM CHESAPEAKE RECENT		IINE OFHOLE FOTENTIAL.			
This welle was acquired thom chesate receiviet.						
UPON APPROVAL, A MIT TEST WILL BE CONDUCTED AND THE CHART WILL BE TURNED IN WITH A SUBSEQUENT						
REPORT TO THE NMOCD.						
PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM SHOWING THE CIBP DEPTH AND PERFS.						
TA status may be grant	ed after a					
successful MIT test is p	erformed.					
Contact the OCD to sch						
so it may be witnessed	wer is m	of cullenty D TA STATUS	NOV 2 9 2012			
ANT PROD wh	LOUD AROLOUED OC	D TH STATUS	NMOCD ARTESIA			
LAST PLOD (0/1/2010 APPLOVED OCD 74 SPATUS, Interest of the best of my knowledge and belief.						
SIGNATURE ARISE MARE TOW TITLE: REGULATORY SPECIALIST DATE: 11-28-2012						
Type or print name       DENISE PINKERTON       E-mail address:       leakejd@chevron.com       PHONE:       432-687-7375         For State Use Only       Phone:       Phone: <t< td=""></t<>						
APPROVED BY: Rudge	PING TITLE Con	NPLIANCE DIPA	LER DATE 12/18/12			
Conditions of Approval (if any):						

## **Current Wellbore Schematic**

fred-govis Current We Well (PN): CARRASCO 6 COM 1(CVX) (819545) FIELD OFFICE: HOBBS FIELD: LOVING NORTH ATOKA, MONTON STATE / COUNTY: NEW MEXICO / EDDY LOCATION: SEC 6-23S-28E, 810 FSL & 1980 FEL ROUTE: HOB-NM-ROUTE 22-DAVID CHAVARIA ELEVATION: GL: 3,038.0 KB: 3,057.0 KB Height: 19.0 DEPTHS: TD: 12,533.0

7

創 Chesapeake API #: 3001523945 Serial #: SPUD DATE: 12/7/1981 RIG RELEASE: 12/7/1981 1ST SALES GAS: 7/7/2005 1ST SALES OIL: 7/7/2005 CURRENT STATUS: SHUTIN

Uprical schematic (proposed)           Image: Schematic (proposed)     <	Original Hole, 11/7/2012 11:24:59 AM		Original Hole, 11/7/2012 11:24:59 AM	
16 /r. 7.30 http://dxinagle.commet//dxinagle.commet//dxina	Vertical schematic (actual)		Vertical schematic (proposed)	
16 /r. 7.30 http://dxinagle.commet//dxinagle.commet//dxina				
Up 2.230.0 mg, 200         Image: State of the stat	16 in; 75.00 lb/ff; J-55; 19.0 - 400.0 ff(KB			
7.66 m. 37:00 lb/ft. 5-23 10:0-5:00 m2	·	Cement; 19.0 ftKB; 2,360.0		
12 0-0.580.0 Hrs         2           Comment 5 000.0 Hrs         9           • 5.50.0 Hrs         9           • 5.50.0 Hrs         9           • 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	TOC by Vol Caic			
12 0-0.580.0 Hrs         2           Comment 5 000.0 Hrs         9           • 5.50.0 Hrs         9           • 5.50.0 Hrs         9           • 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				
23/2 m       100-11/213.0 m83	19.0-9,550.0 ftKB	Cement: 5,000.0 flKB:		
23/8 m; 19.0-11.213.0 m/s         Carit Iron Bridge Phy; 5         11.314.0-11.32.0;         11.314.0-11.32.0;         11.314.0-11.32.0;         11.314.0-11.32.0;         11.314.0-11.32.0;         11.314.0-11.32.0;         11.314.0-11.32.0;         11.314.0-11.32.0;         11.314.0-11.32.0;         11.314.0-11.32.0;         11.314.0-11.32.0;         11.314.0-11.32.0;         11.314.0-11.32.0;         11.314.0-11.32.0;         11.314.0-11.32.0;         11.314.0-11.32.0;         11.314.0-11.32.0;         11.314.0-11.32.0;         11.314.0-11.32.0;         10/26/2004         Cermented Bridge Phy; 5         in; 11.880.01 ft83;         PLug Back Loid Depth;         11.956.0-12.086.0;         11.195.0-12.086.0;         11.195.0-12.086.0;         11.195.0-12.086.0;         11.195.0-12.086.0;         11.195.0-12.086.0;         11.195.0-12.086.0;         11.195.0-12.086.0;         11.195.0-12.086.0;         11.195.0-12.086.0;         11.195.0-12.086.0;         11.195.0-12.086.0;         11.195.0-12.086.0;         11.19				
2 3/8 m; 19.0-11.213.0 HKB         Cast Ion Bridge Plug; 5         I.1.314.0-11.322.0;         I.1.314.0-11.320.0;         I.1.31	1 「「「」「」「」「」」 「「」」 「「」」 「」 「」 「」 「」 「」 「」			
E 2001, 1201, 1201, 1200, 100         Cent fon Bridge Plug: 5         II: 314.0-11.322.0;         II: 1020/2004         Cernented Bridge Plug: 5         II: 11.264.0 HK8         II: 11.264.0 HK8         Plug Back Total Depth         II: 95.0-12.086.0;         II: 11.95.0-12.086.0;				
11.314.0-11.322.0;         11.314.0-11.322.0;         11.314.0-11.322.0;         11.314.0-11.322.0;         11.314.0-11.322.0;         11.314.0-11.322.0;         10/26/2004         11.314.0-11.322.0;         10/26/2004         11.314.0-11.322.0;         10/26/2004         11.314.0-11.322.0;         11.314.0-11.322.0;         10/26/2004         11.300.0 HKB         Plug Back Totol Depth:         11.956.0-12.086.0;         11.956.0-12.086.0;         11.9756.0-12.086.0;         11.9756.0-12.086.0;         11.971993         12.120.0-12.134.0;         3/27/1982         3/27/1982         3/27/1982         Aulo cement plug;         [ 1.248.0 HKB         [ 1.248.0 HKB         [ 1.212.00.12.134.0;         3/27/1982		2 3/8 in; 19.0-11.213.0 ftKB	Cast Iron Bridge Plug: 5	Cement Plug; 11,229.0 [ftKB; 11,264.0 ftKB
Plug Back Total Depth; 11,900 CIBP w/2 sx cml 11,956.0-12.086.0; 11,956.0-12.086.0; 11,956.0-12.086.0; 1/19/1993 12,120.0-12,134.0; 3/27/1982 51/2 in: 23.20 lb/ft; N-80; 9,179.0-12,486.0 fft/8 Cml w/ 500 sx Auto cement plug: [2,481.0 fft/8] Cml w/ 500 sx Auto cement plug: [2,481.0 fft/8] [2,481.0 fft/8] [3,481.0 fft/8] [3,481.0 fft/8] [3,481.0 fft/8] [3,481.0 fft/8] [4,481.0 fft/8] [4,481		11/16/2004	L in; 11,264.0 HK8	11/16/2004 . 11,314.0-11,322.0;
1/19/1993 1/19/1993 12,120.0-12,134.0; 3/27/1982 12,120.0-12,134.0; 3/27/1982 3/27/1982 5 1/2 in; 23.20 lb/ft; N-80; 9,179.0-12,486.0 ft/KB Cml w/ 500 sx Auto cement plug; ∫ 12,481.0 ft/KB; 12,533.0 ft/KB ↓ L2,481.0 ft/KB; 12,533.0 ft/KB	Plug Back Total Depth;			
3/27/1982 3/27/1982 3/27/1982 3/27/1982 3/27/1982 3/27/1982 3/27/1982 3/27/1982 3/27/1982 3/27/1982 3/27/1982 3/27/1982				11,956.0-12,086.0; 1/19/1993
Cmt w/ 500 sx Auto cement plug; 12,481.0 ftKB; 12,533.0 ftKB Liner Cement; 9,179.0				12,120.0-12,134.0; 3/27/1982
Cmt w/ 500 sx Auto cement plug; 12,481.0 ftKB; 12,533.0 ftKB Liner Cement; 9,179.0		· · · · · · · · · · · · · · · · · · ·		
	9,179,0-12,486.0 ffKB	Auto cement plug; 12,481.0 ftKB; 12,533.0 ftKB Liner Cement; 9,179.0		

Page: 1/1

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