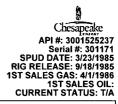
Office	State of New IV			Form C-103
District J. (575) 393-6161	Energy, Minerals and Na	tural Resources	FUELL ADIAGO	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		,	WELL API NO 30-015-25237	•
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	5. Indicate Typ	e of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Fra	ancis Dr.	STATE	FEE 🖾
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM	87505	6. State Oil & O	
1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State Off & V	Jas Lease No.
	ES AND REPORTS ON WELL	LS	7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA			FORT 18 COM	
DIFFERENT RESERVOIR. USE "APPLICATION OF ALS.)	ATION FOR PERMIT" (FORM C-101)	FOR SUCH	.'	
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other			8. Well Number 1	
2. Name of Operator	<u> </u>		9. OGRID Nun	nber 4323
CHEVRON U.S.A. INC.			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
3. Address of Operator			10. Pool name or Wildcat	
15 SMITH ROAD, MIDLAND, TEXAS 79705			PIERCE CROSSING; BONE SPRING	
4. Well Location				
Unit Letter E: 81980 feet	from the NORTH line and 89	5 feet from the WES	ST line	
Section 18		•	NMPM	County EDDY
	11. Elevation (Show whether D	0		
	2955'	1, 1112, 111, 31, 616	'	
			-	
12. Check A	ppropriate Box to Indicate	Nature of Notice.	Report or Othe	er Data
	•	;	, respond of our	
NOTICE OF INT	ENTION TO:	SUE	SEQUENT R	EPORT OF:
PERFORM REMEDIAL WORK $\square$	PLUG AND ABANDON 🔲	REMEDIAL WOR	RK □	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	RILLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB	•
DOWNHOLE COMMINGLE				
OTHER DECLIES?	TA 0747110	071170	•	
	TA STATUS	OTHER:	. 1 -:	aka inaladia a akimaka daka
13. Describe proposed or comple	k). SEE RULE 19.15.7.14 NMA			
proposed completion or reco		AC. For Multiple Co	impletions: Attact	i wellbore diagram of
proposed completion of reco	implection.			
CHEVRON U.S.A. INC. IS REQ	UESTING A 2 YR EXTENSIO	N FOR THE TA ST	ATUS OF THE SI	UBJECT WELL
WE WOULD LIKE TO HOLD T				
THIS WELL WAS ACQUIRED				
	•		•	
UPON APPROVAL, A MIT TES		ND THE CHART W	ILL BE TURNED	IN WITH A SUBSEQUENT
REPORT TO THE NMOCD	•			
DI EASE EIND ATTACHED TH	IE WELLDODE DIACDAM SI	TOWNIC THE CID	D DÜDTH ANID DI	ZDEC
PLEASE FIND ATTACHED. TH	1E WELLBOKE DIAGRAM SE	HOWING THE CIBI	P DEPTH AND PE	EKFS.
TA status may be	granted after a		•	
successful MIT tes	_		Sec.	•
	to schedule the test			
so it may be witne				DECEMPE
, 30 it may be with				RECEIVED
00-0	Vallage TAGE		$I^{*}I$	NOV 2 9 2012
CASI PROD	3/1/2007 TAST	mus expres	4/24/2012	NOV A S ZUIZ
I hereby certify that the information al	pove is true and complete to the	best of my knowledg	ge ånd belief.	NMOCD ARTESIA
×	:1 1			MINIOUD ATTESIA
SIGNATURE AMISON	RPRION TITLE: RE	EGULATORY SPEC	TALIST . T	DATE: 11-28-2012
SIGNATURE OF THE PROPERTY OF THE	TILE. RE	EGULATURT SPEC	IALISI L	DATE: 11-28-2012
Type or print name DENISE PINK	ERTON E-mail add	ress: <u>leakeid@chevr</u>	on.com É	PHONE: 432-687-7375
For State Use Only		icaso. Icanoja (w. cile VI	<u>Jin.com</u>	1101101 104 001-1010
$\mathcal{O}$	(		. ~ -1	1, 1
APPROVED BY: LUHARO	NGE TITLE O	mplimes ,	OPHUFF D	DATE 12/18/12
Conditions of Approval (if any):				<del></del>

## **Current Wellbore Schematic**

WELL (PN): FORT 18 COM 1(CVX) (891241)
FIELD OFFICE: HOBBS
FIELD: Pierce Crossing, Bone Spring
STATE / COUNTY: NEW MEXICO / EDDY
LOCATION: SEC 18-24S-29E, 1980 FNL & 895 FWL
ROUTE: HOB-NM-ROUTE 10- DAVID ORTEGA
ELEVATION: GL: 2,955.8 KB: 2,976.0 KB Height: 20.2
DEPTHS: TD: 13,058.0



Original Hole	, 11/7/2012 2:39:03 PM	CURRENT STATUS: T/A Original Hole, 11/7/2012 2:39:03 PM		
		, Vertical schematic (proposed)		
Vertical schematic (actual)		vertical schematic (proposed)		
подражения под применя под	инатитити при при при при при при при при при пр	LI IAUUUAAUUUNAAAUUUNAAANAUAUAUAUAUAAUAAUAAAA	Markan da	
13 3/8 in; 61.00 lb/ft; K-55;				
20.2-600.0 ftKB				
Cmt w/ 350 sx, tail w/ 200 sx. Circ w/ 30 sx	Surface Casing Cement;			
Cmt w/ 1200 sx, tail w/	20.2 ftKB; 600.0 ftKB		-	
350 sx. Circ w/ 100 sx	<u> </u>			
	1 1 2	· · · · · · · · · · · · · · · · · · ·	* · · · · · · · · · · · · · · · · · · ·	
· · · · · · · · · · · · · · · · · · ·	·			
0 5/9 in 34 00 lb/ft V 55	Intermediate Casing			
9 5/8 in; 36.00 lb/ft; K-55; 20.2-2,610.0 ftKB	Cement; 20.2 ftKB; 2,610.0			
	ftKB	and the same of th	[	
	4 · · · · · · · · · · · · · · · · · · ·			
		Cast Iron Bridge Plug; 7	Cement Plug; 5,765.0 ftKB; 5,800.0 ftKB	
		in; 5,800.0 ffKB	[IIKB; 3,800.0 IIKB	
	5,850.0: 4/12/2007	.	5,850.0; 4/12/2007	
Plug Back Total Depth, 5.965.0	0,000.0, 4/ 12/2007		5,555.5, 4, 12/2007	
5,765.0 Cast Iron Bridge Plug; 6 in;	Cement Plug; 5,965.0			
6,000.0 ftKB; CIBP @ 6000'	fiKB; 6,000.0 ftKB			
W/35' CMT. ON TOP		Tree of the state		
	6,046.0-6,068.0; 4/18/2007		6,046.0-6,068.0;	
	4	· · · · · · · · · · · · · · · · · · ·	. 4/18/2007	
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	<b>N N N N N N N N N N</b>			
Cement Retainer; 7 in;			1	
0,173.01IKD				
	6,200.0; 4/12/2007	1	6,200.0; 4/12/2007	
		· · · · · · · · · · · · · · · · · · ·	1	
	Cement Plug; 8,700.0			
Cast Iron Bridge Plug; 6 in; 8,760.0 ftKB; CIBP @ 8760'————	fikB; 8,760.0 fikB		i	
W/35' CMT. ON TOP. "" - 1				
	9 00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	·   · · · · · · · · · · · · · · · · · ·	8,806.0-8,850.0;	
.,	8,806.0-8,850.0; 6/10/1998	.	T 6/10/1998	
	A			
	<b>A</b>			
and the second second second second second second	Am ma	· · · · · · · · · · · · · · · · · · ·	<b>1</b>	
	AB III			
7 in; 23.00 lb/ft; S-95; 20.2-				
10,650.0 ftKB Cmt w/ 850 sx, tail w/ 550	Production Casing			
_mt w/ 850 sx, tail w/ 550; sx	Cement; 6,390.0 ftKB;		<del>-</del>	
	10,000.0 //KD			
Cast Iron Bridge Plug; 3	Cement Plug; 11,840.0			
1/2 in; 11,870.0 ftKB; SET	flKB; 11,870.0 flKB			
CIBP W/ 30' CMT ON TOP			, ,	
	11,922.0-11,930.0;		11,922.0-11,930.0;	
	KM MK		4/28/1995	
	11,970.0-11,976.0;		11,970.0-11,976.0; *** **	
Plug Back Total Depth;	74/28/1995		4/28/1995	
12,000.0	Cement Plug; 12,000.0			
Cast Iron Bridge Plug; 3	ftKB; 12,010.0 ftKB		10.007.0.10.000.0	
. 1/2 in; 12,010.0 ftKB	12,027.0-12,038.0;	·   ··· ··· · · · · · · · · · · · · · ·	12,027.0-12,038.0; \$\int 2/14/1992\$	
	12,027.0-12,038.0;		12,027.0-12,038.0;	
	2/14/1992		9/28/1985	
	RES 248 12,879.0-12,890.0;		12,879.0-12,890.0; · · ·	
erage analysis taken in the consistence of the same	12,879.0-12,890.0;		9/25/1985	
	(a) (b)			
4 1/2 in; 13.50 lb/ft; N-80;	Auto cement plug; 			
10,306.0-13,058.0 ftKB	Liner Cement; 10,306.0			
	ftKB; 13,058.0 ftKB		and the second second second	