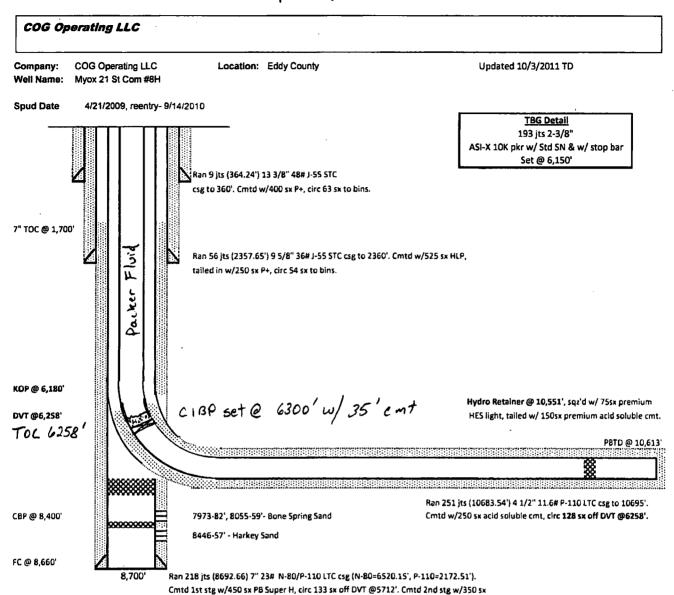
Submit 1 Copy To Appropriate District	State of New Me	exico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH CONCEDUATION	I DIVITATION I	WELL API NO. 30-015-37034
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra	-	STATE S FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8	/303	6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			MYOX 21 State Com
PROPOSALS.)	Gas Well Other		8. Well Number
1. Type of Well: Oil Well	Jas well Other		8H
2. Name of Operator			9. OGRID Number
COG Operating LLC			229137
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210			10. Pool name or Wildcat San Lorenzo; Bone Spring
			San Lorenzo, Bone Spring
4. Well Location			
Unit Letter D: 660 feet from the North line and 330 feet from the West line Section 21 Township 25S Range 28E NMPM Eddy County			
Section 21	11. Elevation (Show whether DR		
	3004		
12. Check A	ppropriate Box to Indicate N	Nature of Notice, F	Report or Other Data
NOTICE OF INTENTION TO			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	-
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	
DOWNHOLE COMMINGLE	_		_
OTUED.		OTUED:	
OTHER:	eted operations (Clearly state all	OTHER:	give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
			TA status may be granted after a
COG Operating LLC respectfully requests to temporarily abandon this well as follows:			successful MIT test is performed.
COG Operating EEC respections requests to temporarily abundon tins were as follows.			Contact the OCD to schedule the test
1) MIRU PU. ND WH & NU BOP.			so it may be witnessed.
2) Release pkr & TOH w/production tbg. 3) RU WL. Set CIBP @ 6300' & dump 35' cmt on top. RECEIVED			
4) Till with a to top of out. Cinc holo wilder fluid			
5) Notify NMOCD for witness & tes			DEC 05 2012
			NIMOCO ADDITION
(Current and proposed schematics at	tached.)		NMOCD ARTESIA
			, ,
			1 AST PROD 9/1/2010
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
- A			
<u>Q</u>) _	•	
SIGNATURE	TITLE:	Regulatory Analyst	DATE: <u>11/30/12</u>
Type or print name: Stormi Dav	is E-mail addres	ss: <u>sdavis@concho</u>	.com PHONE: (575) 748-6946
For State Use Only			
\mathcal{D}	land of		man interest
APPROVED BY:CUMPO Conditions of Approval (if any):	Nac TITLE	mpuance C	PALES DATE 12/18/12

COG Operating LLC COG Operating LLC Company: Location: Eddy County Updated 10/3/2011 TD Well Name: Myox 21 St Com #8H Spud Date 4/21/2009, reentry- 9/14/2010 **TBG Detail** 193 jts 2-3/8" ASI-X 10K pkr w/ Std SN & w/ stop bar Set @ 6,150' Ran 9 jts (364.24') 13 3/8" 48# J-55 STC csg to 360'. Cmtd w/400 sx P+, circ 63 sx to bins. 7" TOC @ 1,700' Ran 56 jts (2357.65') 9 5/8" 36# J-S5 STC csg to 2360'. Cmtd w/525 sx HLP, tailed in w/250 sx P+, circ 54 sx to bins. KOP @ 6,180' Hydro Retainer @ 10,551', sqz'd w/ 75sx premium DVT @6,258' HES light, tailed w/ 150sx premium acid soluble cmt. PBTD @ 10,513' Ran 251 jts (10683.54') 4 1/2" 11.6# P-110 LTC csg to 10695'. CBP @ 8,400' 7973-82', 8055-59'- Bone Spring Sand Cmtd w/250 sx acid soluble cmt, circ 128 sx off DVT @6258'. 8446-57' - Harkey Sand FC @ 8,660' 8,700' Ran 218 jts (8692.66) 7" 23# N-80/P-110 LTC csg (N-80=6520.15', P-110=2172.51'). Cmtd 1st stg w/450 sx PB Super H, circ 133 sx off DVT @5712'. Cmtd 2nd stg w/350 sx

HLP & 300 sx HLPP, tailed in w/100 sx Prem H, Ran temp survey - TOC @1700'.

Proposed



HLP & 300 sx HLPP, tailed in w/100 sx Prem H, Ran temp survey - TOC @1700'.