		State of				For	
Office " <u>District I</u> – (575) 393-61		Energy, Mineral	s and Natur	al Resources	TITELL ADIAL	Revised Aug	ust 1, 2011
1625 N. French Dr., Hol District II – (575) 748-13			H	ECEIVE	WELL APINC	30-015-4049	S
811 S. First St., Artesia,	NM 88210	OIL CONSER	LVATION	DIVISION			3
District III - (505) 334-6	6178	1220 Sou	th St. Fran	APBr 26 2012	5. Indicate Typ		71
1000 Rio Brazos Rd., Az					STATE	FEE 2	7
<u>District IV</u> – (505) 476-3		Sama	re, NIVINM	505 IOCD ARTES	6. State Oil &	Gas Lease No.	
1220 S. St. Francis Dr., 87505	Santa Fe, NM			TOOS THITLO			
	UNDRY NOTIC	ES AND REPORTS (ON WELLS		7 Lease Name	or Unit Agreemen	ıt Name
		LS TO DRILL OR TO DE		G BACK TO A	,. Dease I tame	or omerigion.	
DIFFERENT RESERVO		TION FOR PERMIT" (FO				Pearl	
PROPOSALS.)			arre (o. l	CTTD 100Å)	8. Well Numb		
1. Type of Well: C		as Well 🛛 Other	SWD (Order	r SWD-1339)			
2. Name of Operator					9. OGRID Nu	mber 255281	
2 411 60	Trek Operati	ng, LLC			10 D 1	TT7'1 1	
3. Address of Oper		that at 401 Trib	OV 74130	2020	10. Pool name		0.6803)
	10159 E. 11	th St., Ste. 401 Tulsa.				Delaware SWD (96802)
4. Well Location	O	800	South'		2,475	East	
Unit Letter	:	feet from the	e	line and	feet 1	from the	line
Section	34		23-S	Range 28-E	NMPM	Eddy County	, — -
-		11. Elevation (Show v					
	11.0		31' GR 3,04				
	12 Check Ar	propriate Box to I			Report or Oth	er Data	
	12. Chook M	Propried Dox to I	11010010 110		report or our		
NO	TICE OF INT	ENTION TO:		SUB	SEQUENT R	REPORT OF:	
PERFORM REMED		PLUG AND ABANDO	N 🗆	REMEDIAL WOR		ALTERING CA	SING 🗆
TEMPORARILY AB		CHANGE PLANS		COMMENCE DRI	-		
PULL OR ALTER C		MULTIPLE COMPL		CASING/CEMEN			_
DOWNHOLE COM		MOETH EE COM E		5, (5,115, 6,2,11 <u>2,11</u>			
2011111022 001111	WII 10EE						
OTHER:				OTHER: Complet	ion as SWD well	(well diagram attac	hed) 🖂
OTHER:	oposed or comple	ted operations. (Clear	rly state all p			(well diagram attad	
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13. Describe pro of starting a 10-11-2012 With mast trinside 8-5/8" c. 10-22-2012 Installed BO 10-23-2012 Down well, both profile nipple, profile nipple, profile nipple, 10-29-2012 With packer tested 3-1/2" x chemical. Rem chart, observed 10-30-2012 Pump truck, loss. MIT with approval to con 11-13-2012 Completed tat 3,355° to 4,9 11-20-2012 Over 24 hou Spud Date:	ny proposed work uck, Halliburton ran le asing (3,355' up to su P on casing head. Wi lowered casing scrape 0 gallons 15% HCl ac of open hole section, 2,600 psig, casing pr " work tubing out of v and pump-out plug) a end hanging at 3,317' 8-5/8" annulus to 550 noved BOP from casir if for 30 minutes, no pr with pressure recordir messed by Mr. Richard mmence injection ope ank facility constructiv 00'. Injected 500 bar r period, injected 805	ogging tools from total deptrface). th completion rig, picked up to 3,355', scraped from 3, id in 7-7/8" open hole sectifrom 3,355' to 4,900', with essure 675 psig. Over-flush well and laid down. Picked and lowered down well on not be possible to the property of the pro	7.14 NMAC th 4,900' to surf p bit and 2-7/8" 200' to 3,350'. on, from 4,600' total of 8,000 g hed acid with pr up injection pac ew 3-1/2" tubin uck, pressure ter inutes. Down ar and valve tree. " x 8-5/8" annul ector, District II. I tubing to 1,000 ommenced inject tubing pressure g at tubing pressure g at tubing pressure g Release Dat lete to the bec. Ger TLE	ertinent details, and. Attach wellbore ace, to log GR-NEU in work tubing and lower Pulled scraper from we up to 4,000'. Raised to allons of 15% HCl acid oduced brine. Exer (Arrow Set 1X, 3-1 g (9.3#, J-55, EUE, 8rd, 11) and the sted inside of tubing and nulus, filled well above Pump truck again pressure chart provided psig to shear pump-outtion of produced 10 pp 1500 psig during injectification of produced 10 p	diagram. open hole (4,900' up ed to 4,900'. Pulled dl. Lowered tubing i ubing end to 3,324', a and 4,000# of mediu /2" x 8-5/8", nickel p API, internally plast d packer to 500 psig, e packer with fresh w sure tested annulus to cal Integrity Test, ob the down 3-1/2" on pump operation. ulative brine injected, 24-20/2 e and belief.	lates, including estinates, including estinates, including estinates to 3,350°) and GR-NEU bit from well. Into open hole, to 4,602° above open hole section im rock salt, at rate of 1 bit of the coated). In held steady for 10 minutes are mixed with Baker of 550 psig, with pressure served for 30 minutes, reserved for 30 m	J-CBL-CCL 4 BPM, 2.81" F tes. Pressure recording to pressure anted thole section rels.
13. Describe pro of starting a of starting a	ny proposed work uck, Halliburton ran le asing (3,355' up to su P on casing head. Wi lowered casing scrape 0 gallons 15% HCl ac of open hole section, e 2,600 psig, casing pr " work tubing out of v and pump-out plug) a: end hanging at 3,317' 8-5/8" annulus to 550 noved BOP from casin if for 30 minutes, no pr with pressure recordinessed by Mr. Richard mmence injection ope ank facility construction 200'. Injected 500 bar r period, injected 805	ogging tools from total deptrface). th completion rig, picked up to 3,355', scraped from 3, id in 7-7/8" open hole sectifrom 3,355' to 4,900', with essure 675 psig. Over-flust well and laid down. Picked and lowered down well on me, set packer. With pump tropsig, held steady for 10 ming head. Installed wellhead ressure loss. Ing. chart, re-pressured 3-1/2. Inge, NMOCD Field Insperations. Pressured inside of form. With injection pump, corels of brine over 18 hours, barrels of brine down tubin. Rig. Oove is true and complete the second of the	7.14 NMAC th 4,900' to surf p bit and 2-7/8" 200' to 3,350'. on, from 4,600' total of 8,000 g hed acid with pr up injection pace ew 3-1/2" tubing uck, pressure tes inutes. Down an and valve tree. "x 8-5/8" annu- ector, District II. f tubing to 1,000 ommenced inject tubing pressure g at tubing press g Release Dat lete to the bec Ger TLE mail address:	ertinent details, and. Attach wellbore ace, to log GR-NEU in work tubing and lower Pulled scraper from we up to 4,000'. Raised to allons of 15% HCl acid oduced brine. Exer (Arrow Set 1X, 3-1 g (9.3#, J-55, EUE, 8rd, 11) and the sted inside of tubing and nulus, filled well above Pump truck again pressure chart provided psig to shear pump-outtion of produced 10 pp 1500 psig during injectification of produced 10 p	diagram. open hole (4,900' up ed to 4,900'. Pulled ll. Lowered tubing i abing end to 3,324', a and 4,000# of mediu /2" x 8-5/8", nickel p API, internally plast if packer to 500 psig, e packer with fresh w sure tested annulus to cal Integrity Test, ob d to Mr. Inge for NN it plug from end of pa g brine down 3-1/2" on pump operation. llative brine injected,	lates, including estinates, including estinates, including estinates to 3,350°) and GR-NEU bit from well. Into open hole, to 4,602° above open hole section im rock salt, at rate of 1 bit of the coated). In held steady for 10 minutes are mixed with Baker of 550 psig, with pressure served for 30 minutes, reserved for 30 m	J-CBL-CCL 4 BPM, 2.81" F tes. Pressure recording to pressure anted thole section rels.

WELL DIAGRAM

PEARL WELL NO. 1

UL O, SEC 34 -T23S-R28E EDDY CO., NEW MEXICO API 30-015-40496

