

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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DEC 18 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-0467933

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Premier Oil & Gas Inc.

3a. Address
PO Box 1246
Artesia, NM 88211-1246

3b. Phone No. (include area code)
972-470-0228

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL & 1650' FEL, Sec. 15, T17S, R30E, Unit B

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Dale H. Parke B Tract C #17

9. API Well No.
30-015-32396

10. Field and Pool or Exploratory Area
Loco Hills; Glorieta-Yeso

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 9/28/2012: TOOH w/ pump, rods, and tubing. TIH with scraper to 4950' and prep to squeeze Paddock perms.
- Squeeze perms from 4501-4764' with 450 sx Class "C" plus 2% CaCl2. Reverse circulated and TOH.
- RU reverse unit and auto driller. TIH to 4200' and drill on cement.
- 10/11/2012: TD 4-3/4" hole to 6127'. RU HAL wireline and log open hole from 4983 - 6118'.
- 10/25/2012: Ran 151 jts of 4" seamless 10.46#/ft L80 LTC casing, 6 centralizers, DV tool@4868.23, float shoe, and collar to 6086.60. Cmt casing 150 sx Class "C" off DV Tool. Circ 79 sx to pit.
- TIH with bit and drill out DV Tool. Tagged PBTD@6063. Release rig and Wait on Completion.
- 11/9/2012: Spot 1000 gal 10% acetic acid and Perforate Yeso 1 5659 - 5875' 2 SPF (40) .40" select fire guns.
- 11/12/2012: MIRU frac crew and pump 3000 gal 7.5% HCL, 8758 bbls of slickwater carrying 69,086# of 40/70 white sand and 10,455# 20/40 resin coated sand.
- 11/13/2012: Perforate Yeso 2 5354 - 5540 (27). Pump 3000 gal 7.5% HCL, 8334 bbls of slickwater carrying 57,115# of 40/70 white sand and 12,459# 20/40 resin coated sand. Perforate Yeso 3 5009 - 5208' (20) 1 SPF w/ .40" select fire guns.
- 11/14/2012: Frac Yeso 3. Pump 3000 gals 7.5% HCL, 9183 bbls of slickwater carrying 66,061# of 40/70 white sand and 31,129# 20/40 resin coated sand.
- 11/15-20/2012: Drill out plugs and clean out with foam unit to PBTD (6063). RU wireline and set charge to unscrew casing @ DV Tool (4868') and pulled 121 joints of 4" casing. RIH w/ 151 jts 2-7/8" tubing, seating nipple @ 4830', 16' pump, 180 jts 7/8" rods. Hung well on @ 6 pm 11/20/2012.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Daniel Jones

Title Vice President

Signature

Date 11/26/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record

12/19/12

ACCEPTED FOR RECORD

Date DEC 14 2012

BUREAU OF LAND MANAGEMENT

(IS)

11/10/10 100

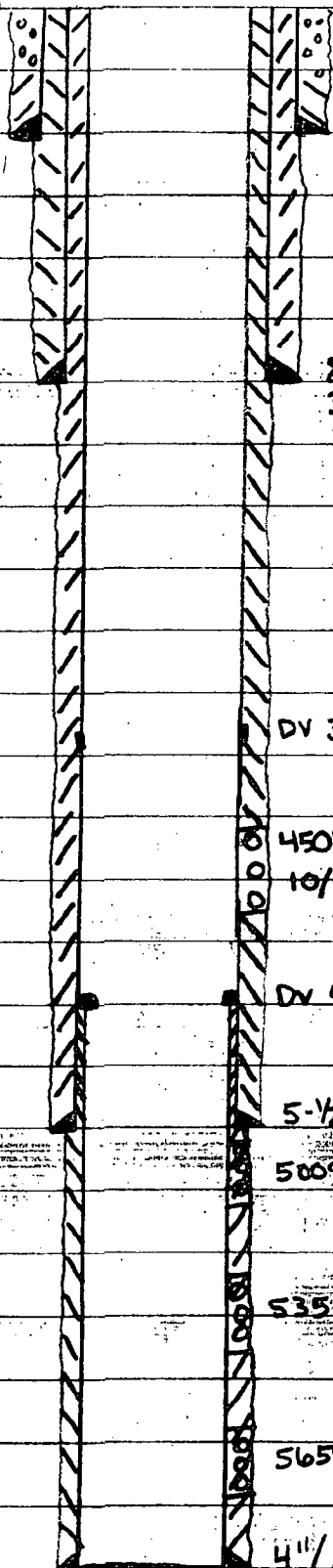
Dale H Parke B Tract C #17
330' FNL, 1650' FEL
Unit B, Sec 15, T17S, R30E
Eddy County, NM

30-015-32396

ZERO: 9' AGL

KB: 3724'

GL: 3715'



13 7/8" / 48# / H40 / STC @ 394'

775 sx "C" Redimix surf 10yd

TOS: 465' BOS: 1150'

8 - 5/8" / 24# / J55 / STC @ 1275'

335 sx HLC + 200 sx "C" (circ 52 sx)

7/03: 4501 - 4764' (20) 2000 gal 15%
Hot Acid: 54,000 gal 40# gel +
35,000 gal 20%; Cold Acid: 5000 gal
15%; 10/12: 54# 450 sx "C"

DV 3559'

11/12: Yeso 1 5659 - 5875' (40)
8758 bbls slick water w/ 69,086#
40/70 and 10,455# 20/40 resin

4501 - 4764' (20) Yeso

10/12: 54# 450 sx "C"

Yeso 2 5334 - 5546' (27) 3000 gal 7.5%
8334 bbls slick water w/ 57,115#
40/70 and 12,459# 20/40 resin

DV 4868'

Yeso 3 5009 - 5208' (20) 3000 gal 7.5%
9183 bbls slick water w/ 66,061#
40/70 and 31,129# 20/40 resin

5 - 1/2" / 17# / J55 / LTC @ 5008'

1st: 350 sx Super H (circ 85 sx)

5009 - 5208' (20) Yeso

2nd: 625 sx HLC + 100 sx
"C" (circ 57 sx)

5354 - 5540' (27) Yeso

5659 - 5875' (40) Yeso

4" / 10.46# / L80 / LTC

PBTD: 6063'

150 sx "C" (circ 74 sx)

24th. Feb.