						R	ECE	IVE							
Form 3160-4 February 2005)		UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				ocpheresta 9 2012 NMOCD ARTESIA			FORM APROVED OMB NO. 1004-0137 EXPIRES: March 31, 2007					
	WE		ETION OR RE				OCD /	AHIE	B Lease S	erial No.	039 & NM 101				
a. Type of We		Oil Well	Gas Well		Other	_		·	6. If Indian,		or Tribe Nam				
. Type of Com	pletion	New Well	Work Over	Deepe] Plug Bac	Diff. Resv	/r.,		7 Unit of C	Agree		and No.			
2. Name of Op	Derator	Outer				· · · · · ·			7	-	ement Name a	and No.			
Address	•	DEVON	ENERGY PR	ODUCTION C		No. (includ	e area co	de)	8 Lease Na		Well No. a 14 Fed Con				
	/. Sheridan,	Oklahoma	City, OK 7310	2-8260		5-235-3611		,	9. API Wel	No.					
. Location of	Well (Report	location cle	arly and in acco	ordance with F	ederal require	ements)*			10. Field a	nd Pool,	0-015-39418 or Explorator				
At Surface		NL 400 FW	ľL						11. Sec. T.		Sone Spring on Block and				
At top proc	I. Interval repo	orted below								vey or A	Area				
At total De	pth 4951	FNL & 422	FWL M		PF	PP:1068 FNL & 411 FWL				D 14 T19S R31E 12. County or Parish 13. State					
4. Date Spuc	Ided		15. Date T.D.	Reached	16. Date 0	Completed				dy ons (DR	R, RKB, RT, G	NM L)*			
	7/9/2012			/2012	9/8/201	D&/.	∕ Ready	to Prod.		,	3549'	,			
8. Total Dept	th: MD TVD		3,556' 9649'	19. Plug Ba	x T.D.: ML T∨		12,506'	20	. Depth Bridg		Set: MD				
1. Type Elec			Jogs Run (Subr	nit copy of ead		1			well cored?		Yes (Subr	nit analysis) nit report)			
						_			DST run?	No					
3. Casing an	d Liner Recor	d (Report a	C/DENS;DUAI	L/LAT/LOG/M well)	ICRO/GUARL)		Direct	ional Survey?						
	Size/Crede	\A/4 (#/# \		Bettern (MD)	Stage Cem		of Ska 8	Turno Corr		y Vol.	Comont Tor	* Amount Dulk			
Hole Size 17 1/2"	Size/Grade 13 3/8" H40	Wt. (#/ft.) 48#	Top (MD) 0	Bottom (MD) 680'	Depth		of Sks. & sx CI C; C			BL)	Cement Top Surface	o* Amount Pulle			
12 1/4"	9 5/8" J-55	40#	0	4552'		23	94 sx C; 593 sx to pit		pit		Surface				
8 3/4"	5 1/2" P110	17#	0	13556'	TOC 14		isx C 127	5 H; Circ	195						
		<u></u>	· · · · · ·		DV @ 55		<u> </u>					-			
24. Tubing Re	ecord		······												
Size	Depth :	Set (MD)	Packer Depth	(MD) Size	Depth Se	et (MD)	Packer De	epth (MD)	Size	Dept	h Set (MD) P	acker Depth (M			
2 7/8"		500'													
25. Producing	Formation		Тор		26. Perforation Record Perforated Interval Size			No. Hole	es 🗌	Perf.	Status				
В	one Spring	_	9,350	13,481	9	9350-13,481'			288 Producin			ucing			
							_								
	ture, Treatme epth Interval	ent, Cemen	Squeeze, Etc.			Amo	unt and T	pe of Mat	erial						
					8 stages: 75	i,671# 100 i	mesh; 1,6	79,629# j	20/40 white 8	498,32	8# Super LC	20/40 w/ 11,96			
ć	350-13481		g 7 1/2% HCL	acid.				····-							
							<u></u>			TT A TE	A ATRIBAN	RECLAMATION			
												N			
28. Production	n - Interval A								REC		1ATIO -8-1	3			
Date First		Hours	Test	1 1				ravity	DUF		-8-1	3			
	n - Interval A Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		ravity . API			 	-Method			
Date First	Test Date 9/8/2012	Tested 24		Oil BBL 385	Gas MCF	Water BBL 1344			DUF Gas Gravity		Production	-Method			
Date First Produced 9/8/2012	Test Date	Tested		1	335		Corr		Gas Gravity		 	-Method			
Date First Produced 9/8/2012 Choke Size	Test Date 9/8/2012 Tbg. Press. Flwg Sl	Tested 24 Csg. Press	Production	385	335	1344	Corr		Gas Gravity		Production	-Method			
Date First Produced 9/8/2012 Choke Size	Test Date 9/8/2012 Tbg. Press. Flwg Sl	Tested 24 Csg. Press	Production	385 Oil BBL	335 Gas MCF	1344 Water BBL	Gas : C	API	Gas Gravity		Production	-Method			
Date First Produced 9/8/2012 Choke Size 28a. Productio	Test Date 9/8/2012 Tbg. Press. Flwg Sl	Tested 24 Csg. Press	Production 24 Hr. Rate	385 Oil BBL	335 Gas MCF 335	1344 Water BBL	Gas : C	API	Gas Gravity CDTCD LTTLD /ell Status			Method			
Date First Produced 9/8/2012 Choke Size 28a. Production Date First	Test Date 9/8/2012 Tbg. Press. Flwg SI on - Interval B Test Date	Tested 24 Csg. Press Hours Tested	Production 24 Hr. Rate Test	385 Oil BBL 385	335 Gas MCF 335	1344 Water BBL 1344	Corr Gas : C Oil G Corr	API	Gas Gravity CDTCD LI ILD /ell Status DEC Gas Gravity		Production D C Pump C D C D C D C D C D C D C D C D C D C D	Method Method			
Date First Produced 9/8/2012 Choke Size 28a. Production Date First	Test Date 9/8/2012 Tbg. Press. Flwg SI on - Interval B	Tested 24 Csg. Press Hours	Production 24 Hr. Rate Test	385 Oil BBL 385	335 Gas MCF 335 Gas MCF	1344 Water BBL 1344	Corr Gas : C Oil G Corr	API	Gas Gravity CDTCD Vell Status DEC Gas Gravity		Production DE Fump ANAGEMEN	Method Method			

nich items ha /Mechanical	Logs (1 full s] Geologic R] Core Analy	_	DST Report [Directional Sur Regulatory S	· · · · · · · · · · · · · · · · · · ·
nich items ha /Mechanical	Logs (1 full s	set req'd)	on		_			vey
nich items ha] Geologic R	leport	DST Report	J Directional Sur	vệy
	ve been atta					-		
d attachmont	.o.	ached by placing) a check in	the appropr	iate box:			· · · · · · · · · · · · · · · · · · ·
	·c.					<u> </u>		
		<						-
			· .					
arks (include	plugging pr	ocedure):						
			<u> </u>					
	6861	NR		Oil				
even Rivers Delaware Jone Spring		2627 2727 Not tested 5030 6861 Not tested					5030' 6861'	
ates		2627	Not tested			/ates		759' 2372'
			•					
ation	Тор	Bottom	Descrip	otions, Conte	nts, etc.		Name	Meas. Depth
		_						Тор
		ed, cushion used	d, time tool	open, flowing	g and shut-			
	• • •		of; Cored i	ntervals and		, ,		
			•		13	1. Formation (Lo	g) Markers	······
			erse side)	· · · · · · · · · · · · · · · · · · ·	· · · · ·			·····
Flwg SI	Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			OILBBL			Corr. API	Gas Gravity	Production Method
	Hours	Test			Water PRI	Oil Gravity	Gas Gravity	Production Method
								······································
Tbg. Press. Fiwa Si	Csg. Press	24 Hr. Rate	Oil BBL	Gas [*] MCF	Water BBL	Gas : Oil Ratio	Well Status	
Test Date	Tested	Production	Oil BBL	Gas MCF	Water BBL	Corr. AP1	Gas Gravity	Production Method
	Test Date Tbg. Press. Flwg SI Test Date Tbg. Press. Flwg SI Ts and space Das (Sold, us prous Zones tant zones of uding depth nd recoveries tion	Tbg. Press. Csg. Flwg SI Press n - Interval D Test Date Tested Tbg. Press. Csg. Flwg SI Press ns and spaces for addition Sas (Sold, used for fuel, brous Zones (Include Aquitant zones of porosity and uding depth interval test nd recoveries. tion Top 2372 2627 5030 6861 arks (include plugging pr	Hours Test Test Date Tested Production Tbg. Press. Csg. 24 Hr. Rate n - Interval D Hours Test Test Date Tested Production Tog. Press. Csg. Flwg SI Test Date Tested Production Tbg. Press. Csg. Flwg SI Flwg SI Press 24 Hr. Rate Is and spaces for additional data on reve Sas (Sold, used for fuel, vented, etc.) prous Zones (Include Aquifers): tant zones of porosity and contents there uding depth interval tested, cushion used recoveries. tion Top Bottom 2372 2627 2627 2727 5030 6861 NR 6861 arks (include plugging procedure):	Test Date Hours Tested Test Production Oil BBL Tbg. Press. Csg.	Test Date Hours Tested Test Production Oil BBL Gas MCF Tbg. Press. Csg. Press 24 Hr. Rate Oil BBL Gas MCF n - Interval D Test Date Hours Test Test Oil BBL Gas MCF Test Date Hours Test Press. Csg. Production Oil BBL Gas MCF Test Date Tested Production Oil BBL Gas MCF Test Date Csg. 24 Hr. Rate Oil BBL Gas MCF Test and spaces for additional data on reverse side) Gas (Sold, used for fuel, vented, etc.) Sorrous Zones (Include Aquifers): tant zones of porosity and contents thereof; Cored intervals and using a contents thereof, Sold Not tested <td< td=""><td>Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Tog. Press. Csg. Flwg SI Press 24 Hr. Rate Oil BBL Gas MCF Water BBL n - Interval D Image: Csg. Flwg SI Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Test Date Tested Production Oil BBL Gas MCF Water BBL Test Date Tested Production Oil BBL Gas MCF Water BBL Test Date Tested Production Oil BBL Gas MCF Water BBL Test Date Tested Production Oil BBL Gas MCF Water BBL Test Date Tested Production Oil BBL Gas MCF Water BBL Test Date Tested Production Oil BBL Gas MCF Water BBL Test Date Tested Production Oil BBL Gas MCF Water BBL Test Date Tested Oil Tested Oil Tested Tested Top Bottom Descriptions, Contents, etc. Soin a Soin a Soin</td><td>Test Date Hours Test Production Oil BBL Gas MCF Water BBL Corr. API Tbg. Press, CSg. 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas: Oil Ratic n - Inflerval D Test Test Production Oil BBL Gas MCF Water BBL Gas: Oil Gravity Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Tbg. Press CSg. 24 Hr. Rate Oil BBL Gas MCF Water BBL Corr. API Tbg. Press CSg. Production Oil BBL Gas MCF Water BBL Corr. API Tbg. Press CSg. Production Oil BBL Gas MCF Water BBL Corr. API Tbg. Press CSg. Production Oil BBL Gas MCF Water BBL Corr. API Tbg. Press CSg. Preduction Oil BBL Gas MCF Water BBL Corr. API Tbg. Press CSg. 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratic stant zones of porosity and contents thereof. Corred intervals and all drilin</td><td>Test Date Hours Test Test Date Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Fing S1 Cress C Sg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well Status n - Interval D Test Test Test Test Oil Gravity Gas Gravity Test Date Tours Test Test Oil Gravity Gas Gravity Test Date Production Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well Status Test Date Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well Status stand spaces for additional data on reverse side) Jass (Sold, used for fuel, vented, etc.) Jass (Sold, used for fuel, vented, etc.) Jass (Sold, used for fuel, vented, etc.) start zones of porosity and contents thereof; Cored intervals and all drill-udrig depth interval tested, cushion used, time tool open, flowing and shut- Jastado tion Top Bottom Descriptions, Contents, etc. Name 2372 2627 Not tested Diaware Sold 6881 NR Oil arks (include plugging procedure):</td></td<>	Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Tog. Press. Csg. Flwg SI Press 24 Hr. Rate Oil BBL Gas MCF Water BBL n - Interval D Image: Csg. Flwg SI Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Test Date Tested Production Oil BBL Gas MCF Water BBL Test Date Tested Production Oil BBL Gas MCF Water BBL Test Date Tested Production Oil BBL Gas MCF Water BBL Test Date Tested Production Oil BBL Gas MCF Water BBL Test Date Tested Production Oil BBL Gas MCF Water BBL Test Date Tested Production Oil BBL Gas MCF Water BBL Test Date Tested Production Oil BBL Gas MCF Water BBL Test Date Tested Oil Tested Oil Tested Tested Top Bottom Descriptions, Contents, etc. Soin a Soin a Soin	Test Date Hours Test Production Oil BBL Gas MCF Water BBL Corr. API Tbg. Press, CSg. 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas: Oil Ratic n - Inflerval D Test Test Production Oil BBL Gas MCF Water BBL Gas: Oil Gravity Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Tbg. Press CSg. 24 Hr. Rate Oil BBL Gas MCF Water BBL Corr. API Tbg. Press CSg. Production Oil BBL Gas MCF Water BBL Corr. API Tbg. Press CSg. Production Oil BBL Gas MCF Water BBL Corr. API Tbg. Press CSg. Production Oil BBL Gas MCF Water BBL Corr. API Tbg. Press CSg. Preduction Oil BBL Gas MCF Water BBL Corr. API Tbg. Press CSg. 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratic stant zones of porosity and contents thereof. Corred intervals and all drilin	Test Date Hours Test Test Date Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Fing S1 Cress C Sg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well Status n - Interval D Test Test Test Test Oil Gravity Gas Gravity Test Date Tours Test Test Oil Gravity Gas Gravity Test Date Production Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well Status Test Date Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well Status stand spaces for additional data on reverse side) Jass (Sold, used for fuel, vented, etc.) Jass (Sold, used for fuel, vented, etc.) Jass (Sold, used for fuel, vented, etc.) start zones of porosity and contents thereof; Cored intervals and all drill-udrig depth interval tested, cushion used, time tool open, flowing and shut- Jastado tion Top Bottom Descriptions, Contents, etc. Name 2372 2627 Not tested Diaware Sold 6881 NR Oil arks (include plugging procedure):

,