

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCD Artesia
DEC 19 2012
NMOCD ARTESIA

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		7. Unit or CA Agreement Name and No.	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		8. Lease Name and Well No. Capella 14 Fed Com 4H	
3. Address 333 W. Sheridan, Oklahoma City, OK 73102-8260		9. API Well No. 30-015-39418	
3a. Phone No. (include area code) 405-235-3611		10. Field and Pool, or Exploratory Lusk; Bone Spring West	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 330 FNL 400 FWL At top prod. Interval reported below At total Depth 4951 FNL & 422 FWL M PP:1068 FNL & 411 FWL		11. Sec. T., R., M., on Block and Survey or Area D 14 T19S R31E	
14. Date Spudded 7/9/2012		15. Date T.D. Reached 8/4/2012	
16. Date Completed 9/8/2012 <input type="checkbox"/> D & <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3549'	
18. Total Depth: MD 13,556' TVD 9649'		19. Plug Back T.D.: MD 12,506' TVI	
20. Depth Bridge Plug Set: MD TVI		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		CBL;BH VOL;DUAL/SPAC/NEUT/SPEC/DENS;DUAL/LAT/LOG/MICRO/GUARD	

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	680'		725sx CI C; Circ 200 to pit		Surface	
12 1/4"	9 5/8" J-55	40#	0	4552'		2394 sx C; 593 sx to pit		Surface	
8 3/4"	5 1/2" P110	17#	0	13556'	TOC 1498'	755sx C 1275 H; Circ 195			
					DV @ 5522'				

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8500'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Bone Spring	9,350	13,481	9350-13,481'		288	Producing

Depth Interval	Amount and Type of Material
9350-13481	Total used for treatment in 8 stages: 75,671# 100 mesh; 1,679,629# j20/40 white & 498,328# Super LC 20/40 w/ 11,963 g 7 1/2% HCL acid.

RECLAMATION
DUE 3-8-13

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production-Method
9/8/2012	9/8/2012	24	→	385	335	1344			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	385	335	1344			

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

DEC 16 2012
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

sm

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Yates	2372	2627	Not tested	Salado	759'
Seven Rivers	2627	2727	Not tested	Yates	2372'
Delaware	5030	6861	Not tested	Delaware	5030'
Bone Spring	6861	NR	Oil	Bone Spring	6861'

Additional remarks (include plugging procedure):

Circle enclosed attachments:

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

Name (Please print) Judy A. Barnett X8699

Title Regulatory Specialist

Signature

Date 12/7/2012

18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.