

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other inj conv		5. Lease Serial No.
2. Name of Operator CHI Operating, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 1799 Midland, TX 79702	3b. Phone No. (include area code) 432-685-5001	7. If Unit of CA/Agreement, Name and/or No. NM126412X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SFL: 2547' FNL 519' FWL, Sec. 12-19S-R30E BHL: 2310' FSL 800' FWL Sec. 12 T19S R30E		8. Well Name and No. Benson Delaware Unit #12
		9. API Well No. 30-015-35791
		10. Field and Pool or Exploratory Area Benson Delaware Unit
		11. Country or Parish, State Eddy Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Tbg had 50 psi, Csg had 510 psi, Bled well down, Nipple down well head, Nipple up Bop, Pooch w/ 142 jts x 2-7/8 tbg, Pu 5-1/2 Ts plug, Tih w/ 142 jts, Set plug @ 4420, Displaced the hole w/ 260 bbls of 2% Kcl, Rigged pump truck down, Went down Latched on to Rbp, Released Bridge Plug, Laid 142 jts and RBP dwn. Set pkr @ 4387' w/136 jtx x 2 7/8 IPC tbg. MIT ran and chart recorder attached.

*PACKER SET 7' ABOVE WFX- 897 ORDER
MUST BE WITHIN 100 FEET OF UPPER MOST
PAGE OF 4494.
DENIED -
NMOCD 25
12/19/12*

RECEIVED
DEC 19 2012
NMOCD ARTESIA

ACCEPTED FOR RECORD
DEC 16 2012
J. Jones
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) PAM CORBETT pamc@chienergyinc.com 432-685-5001		Title Regulatory Clerk
Signature <i>Pam Corbett</i>		Date 05/16/2012 11/30/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Secretary

Jami Bailey
Division Director
Oil Conservation Division



Date 5/19/12

API # 30-0 15-35791

Dear Operator:

I have this date performed a Mechanical Integrity Test on the BENSON DELAWARE #12

If this test was successful the original chart has been retained by the NMOCD and will be scanned into the well's file in 7 to 10 days, pending receipt of the Form C-103 indicating the reason for this test. The well files are located at www.emnrd.state.nm.us/ocd/OCOnline.htm

If this test was unsuccessful the original chart has been returned to the operator pending repair and retest of the well, which must be accomplished within 90 days. If this is a test of a repaired well, previously in non-compliance, all dates and requirements of the original non-compliance are still in effect. No expectation of extension should be construed as a result of this test.

If this test was for Temporary Abandonment include in your detailed description, on Form C-103, the location of the CIBP and any other tubular goods in the well, as well as your request for TA status.

If this is a successful test of a repaired well you must submit a form C-103 to NMOCD within 30 days. This C-103 must include a **detailed** description of the repair to the well. Only after receipt of the C-103 will the non-compliance be closed.

If this is a successful Initial Test of an injection well you must submit a form C-103 to NMOCD within 30 days. This C-103 must include a **detailed** description of the work done on this well including the position of the packer, tubing information and **the date you began injection into the well.**

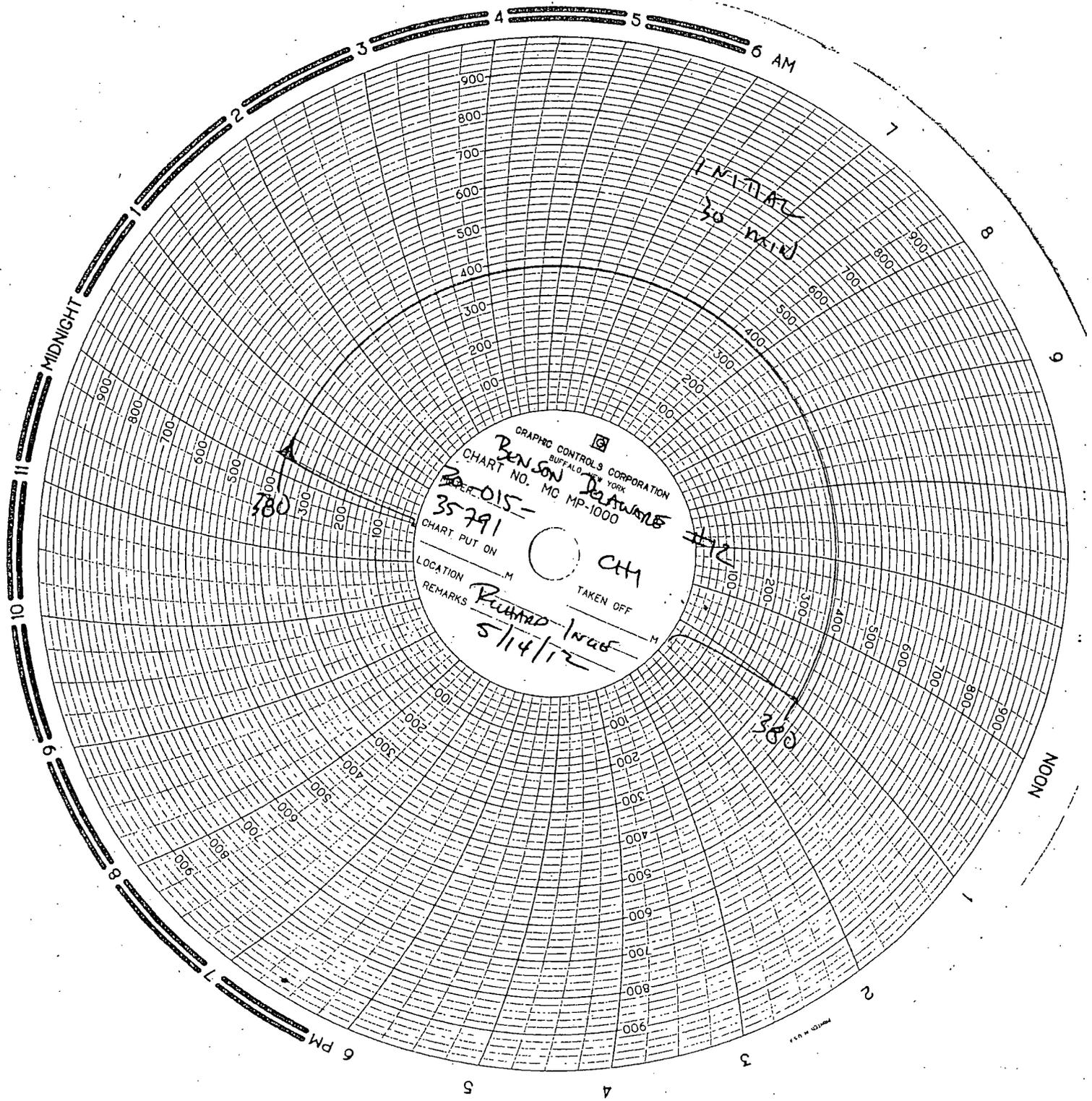
If I can be of additional service contact me at (575) 748-1283 ext 107.

Thank You,

Handwritten signature of Richard Inge in black ink.

Richard Inge
Field Inspector
District II - Artesia





GRAPHIC CONTROLS CORPORATION
BUFFALO, N.Y.
BENSON DEWAR
CHART NO. MC MP-1000
SER. 015-35791
CHART PUT ON
LOCATION
REMARKS
TAKEN OFF
CH

Rusted Invas
5/14/12

1 MINUTE
30 MIN

380

380