## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210 District III

Oil Conservation Division

Submit	one	copy	to	appropriate	District	Offic
Submit	OHÇ	copy	w	appropriate	District	01110

1000 Rio Brazos	Rd., Azte	c, NM 87410			Conservation St.					<u> </u>	VELVEED DEDAR		
District IV 1220 S. St. France	cis Dr. Sa	nta Fe NM 8	7505		Santa Fe, N					A)	MENDED REPOR		
1220 0. 00. 114	I.				· ·		HO	RIZATION	то т	RANSF	PORT		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TO TO 1 Operator name and Address 2 OGRID Number													
Devon Energy Production Company, L.P.  333 W. Sheridan Avenue  3 Reason for Filing Company										6137			
Oklahoma Ci			2					<sup>3</sup> Reason for Fi	iling Co	de/ Effect	ive Date		
4 API Number 5 Pool Name Lost Tank; Delaware										<sup>6</sup> Pool Code 40299			
7 Property Co			erty Nan		<u> </u>			·····	<sup>9</sup> Well Number				
3	9132	Big Aı	ristotle 27	7 State	vv. 10 c						2H		
Ul or lot no.	Section	m	Danas	Lot Idn	II. ISU	rface Locati		Feet from the	East/M	logt lime	County		
A	_34	Township 21S	Range 31E	Lot lun	660	North		690			Eddy		
		le Locatio		TT 4 T.	E. 4 C 41.	N - 41- /C 41-	12	East Com the	E4/3	V = =4 12== -	Country		
UL or lot no.	Section 27	Township 21S	Range 31E	Lot Idn	431	North/South North	line	Feet from the 643		Vest line ASt	County Eddy		
12 Lse Code		icing Method		Connection	<sup>15</sup> C-129 Per	mit Number	16 (	C-129 Effective			9 Expiration Date		
	<u>L</u>	Code		ate									
		Transpor	ters		10 —					·	20 0 10 10 1		
18 Transport OGRID	ter				<sup>19</sup> Transpor and Ad						<sup>20</sup> O/G/W		
2.505					DCP Mid						_		
36785					P.O. Box Midland, TX		,				G		
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277961				•	BKEP Cru 01 NW 10 <sup>th</sup> Str			0					
					Oklahoma City	·				,	49		
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, , a	6 · j.c	NMOCD ARTESIA								;	, ø, °		
IV Well	Comple	etion Data		/2	050								
	IV. Well Completion Data  21 Spud Date 22 Ready Date		<i>  19</i>	<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>24</sup> PBTD <sup>25</sup> Perf		rforations		<sup>26</sup> DHC, MC			
6/22/2012	_	1		0,050 1954	1954			2'	,				
<sup>27</sup> Hol	le Size		<sup>28</sup> Casing	& Tubin	g Size	<sup>29</sup> Dept	h Set	t		30 Sacks	Cement		
17	17 1/2"		3 3/8"		635'			785 Cl "C", Circ 83 bbls					
12	12 1/4" 9		9 5/8"		4158'		!	1180 Cl "C"/POZ, Top out 188 sx Circ 12.5 sx					
8 3	8 3/4" 5			5 ½"		12985'		2225 sx POZ 50/50, Did not circ, TOC @ 2178'					
2-7/8"					7430'								
V. Well	Test Da	ta											
<sup>31</sup> Date New 9/5/2012				1	Cest Date 5/2012	<sup>34</sup> Test Length 24 hrs		35 Tbg. Press 500		re	<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Siz	Choke Size 38 Oil 39 Wat 1078 936		Water 936	<sup>40</sup> Gas 1308					<sup>41</sup> Test Method				
<sup>42</sup> I hereby certi	ify that th	e rules of the	e Oil Cons	servation 1	Division have			OIL CONSERVA	ATION I	DIVISION			
been complied	with and t	that the infor	mation gi	ven above			-	1					
complete to the Signature:	oest of m	$I \cap A$		\	A	Approved by	L	D/ Vid	1				
7		ALI/	MIN	4			1/	C W	$\boldsymbol{\mathscr{L}}$				

Title: Dik // Supervisor
Approval Date: 12/26/12 Printed name: Patti Riechers Title: Regulatory Specialist E-mail Address: Patti.riechers@dvn.com Date: 12/20/2012 405-228-4248