Office	State of New Mexico nergy, Minerals and Natural Resour	Form C-103 Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	icigy, williciais and ivatural Resour	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISIO	ON 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE ⊠ FEE □
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	·	
SUNDRY NOTICES AN (DO NOT USE THIS FORM FOR PROPOSALS TO	ND REPORTS ON WELLS  DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION I		Shaqtus Battery
PROPOSALS.)  1. Type of Well: Oil Well  Gas We	ell 🛛 Other	8. Well Number
2. Name of Operator		9. OGRID Number
Devon Energy Production Company, L.  3. Address of Operator	P	6137 10. Pool name or Wildcat
333 West Sheridan, Oklahoma City, OK	73102	10. Foot name of window
4. Well Location		
Unit LetterD,	feet from the line a	
Section 35	Township 21S Range	31E NMPM Eddy County
II. E	evation (Show whether DR, RKB, RT,	GR, etc.)
The Character and Character and Character and Character and		そ 「L/D 「東で成気をも、例とし、」、「人の機能」と呼ばれて、「またの。選挙に、タ
12. Check Approp	riate Box to Indicate Nature of N	Notice, Report or Other Data
NOTICE OF INTENT	ION TO:	SUBSEQUENT REPORT OF:
		AL WORK ALTERING CASING
<del></del>		ICE DRILLING OPNS. P AND A
•	TIPLE COMPL   CASING/	CEMENT JOB
DOWNHOLE COMMINGLE		
OTHER: Series Gas	OTHER:	
13. Describe proposed or completed op	erations. (Clearly state all pertinent de	tails, and give pertinent dates, including estimated date
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