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District I					State cf New	.Mexico					Form C-104	
1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals & Natural Resources				ces		_, R	evised August 1, 2011	
District II Statesia NM 88210												
District III Oil Conservation Division								by to approp	oriate District Office			
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.										MENDED REPORT		
District IV1220 South St. Francis Dr., Santa Fe, NM 87505Santa Fe, NM 87505									AENDED KEFOKI			
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
¹ Operator name and Address ² OGRID Number										p 1 6		
Devon Energy Production Company, L.P. 6137												
333 W. Sheridan Avenue ³ Reason for Filing Code/ I												
Oklahoma C								RC: Ud			*	
⁴ API Numb			ol Name	-					⁶ Pool Code			
30 - 015-3		-	e Wells; D							3745		
⁷ Property C	ode	$ g ^{s}$ Pr	operty Nar	ne					9 W	⁹ Well Number		
	642				Todd 27E I	federal					5	
	rface L								1			
Ul or lot no.		Townshi		Lot Idn	Feet from the		h Line			t/West line	County	
	27	238	31E		1850	North		500	We	st	Eddy	
		ole Locat			· · · · · · · · · · · · · · · · · · ·							
UL or lot	Section	Townshi	Range	Lot Idn	Feet from the	North/Sout	h line	Feet from the	East/V	West line	County	
no.												
¹² Lse Code	¹³ Produ	cing Method	¹⁴ Gas C	onnection	¹⁵ C-129 Pern	nit Number	¹⁶ C	-129 Effective D	ate	¹⁷ C-129	Expiration Date	
F	Code P	Date 8/22/2012								_		
III. Oil	and Ga	-									•	
¹⁸ Transpor		<u> </u>			¹⁹ Transpor	ter Name				*****	²⁰ O/G/W	
OGRID		and Address										
DCP Midstream												
9171		P.O. Box 50020									G	
	Midland, TX 79710-0020											
20445		Plains Marketing						0				
		P.O. Box 4648										
		Houston, TX 77210										
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	i esta Nacional	RECEIVED										
DEC 03 2						A 9 2012		4 4 4 99				
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IV. Well Completion Data

-		dy Date /2012	²³ TD 8465'	²⁴ PBTD 8327'	25 Perforations 7814-8000' 7050-7197' X	²⁶ DHC, MC	
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	· · · · · · · · · · · · · · · · · · ·	³⁰ Sacks Cement	
17-1/2"		13-3/8" H-40		880'	8	860 sx Cl C; 150 sx to pit	
11"		8-5/8'	" НСК-55	4306'	1	1600 sx Cl C; 86 sx to pit	
7-7/8"		5-1/2" J-55		8465'		985 sx Cl C	
		2-7/8" J-55		7289'			

V. Well Test Data

³¹ Date New Oil 8/22/2012	³² Gas Delivery Date 8/22/2012	³³ Test Date 8/31/2012	³⁴ Test Length 24	³⁵ Tbg. Pressure 350	³⁶ Csg. Pressure		
³⁷ Choke Size	³⁸ Oil 44	³⁹ Water 183	⁴⁰ Gas 14		⁴¹ Test Method		
been complied with complete to the best Signature: Printed name: Patti Riechers Title: Regulatory Specialis E-mail Address: Patti.riechers@dvn.o		ven above is true and f.	OIL CONSERVATION DIVISION Approved by: Landy Dadey Title: Dist 14 Supervisor Approval Date: 12/28/12				
Date: 11/28/201	2 Phone: 2 405-228-4248						