Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB No. 1004-0137 . Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED

				,				4ÓOF	ADT	امبع	INI	VILCU294	106	****	
Ia. Type of	_		Gas V			Other			<i>)</i> //////	-OIA	6. If I	Indian, Allo	ottee or	Tribe Name	
b. Type of	Completion	_	ew Well r	_	·		□ Plug		□ Diff. R	esvr.	7. Un	nit or CA A	greeme	nt Name and No.	
	PÉRATING				orino@con						PI		12 FEC	I No. DERAL 7H	
3. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE 3a. Phone No. (include area code) Ph. 432-221-0467											9. API Well No. 30-015-39476-00-S1				
4. Location	of Well (Rep	ort locati	on clearly an	d in accorda	ince with Fe	deral requi	rements)*	٠.			ield and Po REN	ool, or E	xploratory	
	ce SESE	•	,	*							11. S	ec., T., R.,	M., or	Block and Survey	
At top p	rod interval r	eported be	elow NEN	E 340FNL	958FEL					. }		County or P		13. State	
	depth NEN	NE 340F1		. T.D. D				<u> </u>			E	DDY		NM	
14. Date Sp 07/27/2	012			ite T.D. Rea 17/2012	cnea	. '	□ D&	Complete A 🗖 7/2012	ea Ready to Pi	rod.	1/. E		55 GL	, RT, GL)*	
18. Total D	epth:	MD TVD	11157 6412	19.	Plug Back	T.D.:	MD TVD			20. Dep	th Brid	lge Plug Se	et: N	MD CVD	
21. Type E CNHGS	lectric & Oth	er Mechai	nical Logs Ri	ın (Submit o	copy of each	1)				well cored OST run? tional Sur	?	KAT No i	⊢ Yes	(Submit analysis) (Submit analysis) (Submit analysis)	
23. Casing an	nd Liner Reco	ord (Rena	ort all strings	set in well)					Direc	LIONAI SUI	vey!		X 103	(Submit analysis)	
	1			Тор	Bottom	Stage C	ementer	No. o	f Sks. &	Slurry	Vol.		— Т		
Hole Size	Size/G		Wt. (#/ft.)	(MD)	(MD)	De			f Cement	(BB		Cement 7		Amount Pulled	
17.500		375 J-55 325 J-55	48.0		+				800	 		· ·	0		
12.250 8.750		000 L-80	40.0 26.0	. (5981		650	<u>'</u>			- 0		
7.875		00 L-80	17.0	6926			2901		1200	ļ			0		
7.075	3.0	000 L-60	17.0	0920	1107	-			1200	-				<u> </u>	
					1			<u> </u>		-					
24. Tubing	Record									<u> </u>	•		_		
	Depth Set (M	1D) P	acker Depth	(MD) S	ize De	pth Set (M	D) P	acker Dep	oth (MD)	Size	De	pth Set (M	D) [Packer Depth (MD)	
2.875		5901	· · · · · · · · · · · · · · · · · · ·		<u> </u>	()					<u> </u>	•			
25. Produci			·			6. Perforat			·					·	
Formation		-DDV	Тор		ottom		Perforated Interval		14007	Size		lo. Holes	Perf. Status OPEN FRAC PORTS		
A) BLINEBRY		BRY	6916		11037	•	6916 TO		711037	11037 0.250		10		UPEN FRAC PURTS	
B)	 -					•					+				
D)								-			+	 	 		
,	racture, Treat	ment, Cer	nent Squeeze	, Etc.											
	Depth Interva	al					At	nount and	1 Type of M	laterial					
	691	6 TO 110	37 ACIDIZE	W/5,000 G/	AL 15% NEF	E, FRAC V	V/1,255,9	56 GAL G	EL CARRY	ING 1,647	,620 20	0/40 WHITE			
								•		<u> </u>		136.4	4 . /St !	VIATION	
·		···	 ` 						•		<u>.</u>	NO TO	<u> </u>	MALLON	
28. Product	ion - Interval	A		•							***	DON,		17-13	
Date First	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gr Corr.		Gas		Producti	on Method			
Produced 09/28/2012	10/06/2012	24	Production	291.0	846.0	1404.0	Con.	37.4	Gravity	TAC	CE	ELECTRIC	PUMP	SUB SURFACE	
Choke Size	1 ~	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:O Ratio		Well St	1					
	SI	70.0		291	846	1404		2907	F	POW			<u> </u>		
	tion - Interva		T		I c	Inc.	lou o		- 10	 		DEC	<u>22</u>	2012	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gr Corr.		Gas Gravity		Producti	ion Method	2		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas:O	il	Well St	latius -		45 CV	~		
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio	**	A CTI 2					ANAGEMENT: DOFFICE	
	L	1		L						1	/				

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #165822 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Prod	uction - Inter	val C					<u></u>				<u> </u>	·				
ite First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Produ	ction Method						
oduced	Date .	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity								
ioke ze	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	s							
	SI			-												
28c. Prod	uction - Inter	val D	I	· · · · · · · · · · · · · · · · · · ·		_	•					,				
ate First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Produ	ction Method						
oddeed	Baile	resieu						J		•						
hoke ze	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil . BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Statu	s							
	SI						·		•							
29. Dispo SOLE		Sold, used	t for fuel, ven	ted, etc.)			•			•						
		s Zones (Iı	nclude Aquife	ers):			•	13	1. Formatio	n (Log) Marke	ers					
	•		-		eof: Core	d intervals an	d all drill-stem				•					
tests,	including dep	th interva	l tested, cushi	on used, tin	ne tool op	en, flowing a	nd shut-in pressu	res	\ .		•					
and re	coveries.															
Formation			Тор	Bottom		Descript	ions, Contents, et	c.		Name		Тор				
	•			20110111			,	··				Meas. Dept				
USTLEF ALADO	₹		685 876	1864			12		TOP SA YATES	L I		876 2014				
ATES			2014 2963						QUEEN SAN AN			2963 3721				
AN AND			3721		İ		•		GLORIE			5247				
LORIET ESO	A		5247 5303						YESO			5303				
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10 X J J 32		- Construction	illusaina mas	20 dumo):	<u> </u>					*, *						
SZ. Addit Log s	sent in the m	s (include iail.	plugging prod	cedure):												
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			•					•								
						÷										
33 Circle	e enclosed att	achments:														
			gs (1 full set r	ea'd)		2. Geolog	ic Renort	3 D:	ST Report		4. Direction	nal Survey				
			ng and cemen	•	n	6. Core A		.7 Ot								
	•		•	*			•									
34. I here	by certify that	t the foreg	going and atta	ched inform	nation is c	omplete and	correct as determ	ned from all av	ailable reco	ords (see attacl	ned instruct	ions):				
	-			ronic Subn	ission #1	65822 Verifi	ed by the BLM	Well Informat		•						
			Committed	to AFMSS	r COG C for proc	PERATING essing by KI	LLC, sent to the INT SIMMONS	he Carlsbad on 12/18/2012	(13KMS4	198SE)						
	:(please prin) BRIAN	MAIORINO		P. 00			REGULATOR								
Name	picase pi m	<u> </u>							/ // ١	- .						
Name		Cianotura /Flaster			onic Submission)					Date 12/47/2012						
	itura	(Eloster	nio Cubmica	sion)			Date	12/17/2012								
Name Signa	ature	(Electro	onic Submiss	sion)	 		Date	12/17/2012								