District J 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., A District III					Oi	l Conservati	ion Division	1	Submit one copy to appropriate District Office							
1000 Rio Brazos Rd., Aztec, NM 87410 District IV					1220 South St. Francis Dr.					☐ AMENDED REPORT						
1220 S. St. Franc						Santa Fe, N									_	
Operator n	I.			EST FO	RALL	OWABLE	AND AUT	'HO				RAN	SPO	RT		
BOPCO, L		<sup>2</sup> OGRID Number 260737														
P O Box 27		707			<sup>3</sup> Reason for Filing Cod NW					de/ Ef	fective	e Date				
Midland, T  API Number		/0/	5 Pool	Name	······································		1444	······································	6 Po	ol Cod						
30 - 015-40155 Wildcar					cat;Bone Spring					97798						
<sup>7</sup> Property C 311820			perty Nam Big Sinl	. 3.	5 24	30 USA			<sup>9</sup> Well Number <del>35-24-30:LiSA</del> 1H							
II. 10 Su	rface	Locati		Dig Othir	0000	7.			عليه ا	.7						
1				Lot Idn	Feet from the	North/South	South Line Feet fro		om the	1						
C	T24S R30E Hole Location			360'	FNL		1980'		FWL		Eddy					
					Lot Idn	dn   Feet from the   North/South			e Feet from the East/W				est line County			
N	35		•	R30E		151'	FSL		1992'		FWL		Eddy			
12 Lse Code			T24S		nnection	15 C-129 Per			C-129 Effective I				C-129 Expiration Date			
F F				Da 10/17/2												
III. Oil and Gas Transporters																
18 Transpor OGRID		orter Name						<sup>20</sup> O/G/W								
35246	and Address Shell Trading US Company											0				
33240	PO Box 4604 Houston TX 77210-4604															
						***************************************	************									
241472	Southern Union Gas Services, Ltd. 301 Commerce, Suite 700									0	;					
		Ft. Wo	rth TX	76102												
THE PARTY OF THE P							2. A									
		NSL-6576-A														
		***************************************														
IV. Well  21 Spud Da			n Data Ready		T-	<sup>23</sup> TD	<sup>24</sup> PBTI		25.	) C		· 1	26	DIIC I	den .	
08/13/2012		. 10/17/2012		•		MD/9128.31		4			erforations - 13,597		<sup>26</sup> DHC, MC			
1	27 Hole Size		T	28 Casing &		ıg Size	<sup>29</sup> Depth S		et			30 S	acks (	icks Cement		
17 1/2			13	3/8 J55			1510		2000							
11			8 5	5/8 J55			3843	1655								
7 7/8			5 1	1/2 P-110	•		13,597			1900						
V. Well			t											···········		
31 Date New	1		Delivery Date		33 Test Date		34 Test Lengt		ı		g. Press	g. Pressure		6 Csg. F	ressure	
10/30/2012		10/30	/2012			1/2012	24			800						
37 Choke Si 46	z.e	549	<sup>38</sup> Oil	38 Oil		Water	<sup>40</sup> Gas 749						41 Test Method Flowing			
<sup>12</sup> I hereby certify that the rules of the Oil Conservation Division have									OIL CO	NSER	'ATION	DIVIS	ION			
been complied						is true and		$\cap$								
complete to the best of my knowledge and belief. Signature: ////////////////////////////////////							Approved by:									
Printed name:	Title: / andy Nade / p															
Vai	West 11 Supervisor															
Title: Res	Approval Date: 12/20/12															
E-mail Addres		•0	100	10		····										
vrespinoza@basspet.com  Date: Phone:																
10/27/2	2012				83-2277											

Phone: (432)683-2277