

RECEIVED
OCD Artesia
DEC 27 2012
NM OCD ARTESIA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM96836

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
COG OPERATING LLC
Contact: BRIAN MAIORINO
E-Mail: bmaiorino@concho.com

8. Lease Name and Well No.
SPRUCE FEDERAL 3

3. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE
MIDLAND, TX 79701
3a. Phone No. (include area code)
Ph: 432-221-0467

9. API Well No.
30-015-40197-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NESW 1328FSL 1501FWL
At top prod interval reported below NESW 2108FSL 1570FWL
At total depth NESW 2108FSL 1570FWL

10. Field and Pool, or Exploratory
RED LAKE

11. Sec., T., R., M., or Block and Survey
or Area Sec 25 T17S R27E Mer NMP

12. County or Parish
EDDY
13. State
NM

14. Date Spudded
08/24/2012
15. Date T.D. Reached
08/30/2012
16. Date Completed
 D & A Ready to Prod.
10/01/2012

17. Elevations (DF, KB, RT, GL)*
3596 GL

18. Total Depth: MD 4727 TVD 4670
19. Plug Back T.D.: MD 4675 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each).
CNSGR
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	395		400		0	
11.000	8.625 J-55	24.0	0	1021		500		0	
7.875	5.500 J-55	17.0	0	4727		900		0	

RECLAMATION
DUE 4-1-13

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4428							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PADDOCK	3200	3450	3200 TO 3450	0.340	26	OPEN
B) BLINEBRY	3666	3866	3666 TO 3866	0.340	26	OPEN
C)			3966 TO 4166	0.340	26	OPEN
D)			4266 TO 4466	0.340	26	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3200 TO 3450	ACIDIZE W/2000 GAL 15%, FRAC W/ 104,877 GALS GEL CARRYING 122,848# 16/30 BROWN + 15,257# SLC
3666 TO 3866	ACIDIZE W/2500 GAL 15%, FRAC W/ 115,787 GAL GEL CARRYING 145,406# 16/30 BROWN + 36,563# SP
3966 TO 4166	ACIDIZE W/2500 GAL 15%, FRAC W/ 117,283GALS GEL CARRYING 148,582# 16/30 BROWN+ 29,570# SP,
4266 TO 4466	ACIDIZE W/2500 GAL 15%, FRAC W/ 119730 GALS GEL CARRYING 151,383# 16/30 BROWN + 35,111# SP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/14/2012	10/17/2012	24	→	124.0	108.0	567.0	38.9		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	70	70.0	→	124	108	567	871	POW	

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

DEC 22 2012

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #166096 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

BUREAU OF LAND MANAGEMENT
CAPRI SPAD FIELD OFFICE

gm

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
YATES	204			YATES	204
QUEEN	949			QUEEN	949
SAN ANDRES	1750			SAN ANDRES	1750
GLORIETA	3113			GLORIETA	3113
YESO	3164			YESO	3164

32. Additional remarks (include plugging procedure):
Logs sent in the mail.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #166096 Verified by the BLM Well Information System.
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 12/18/2012 (13KMS4205SE)**

Name (please print) BRIAN MAIORINO Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 12/17/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.