

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator: OXY USA WTP LP
Contact: JENNIFER DUARTE
E-Mail: jennifer_duarte@oxy.com

3. Address: HOUSTON, TX 77210
3a. Phone No. (include area code): Ph: 713-513-6640

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At surface: NENE 660FNL 660FEL
At top prod interval reported below: NENE 660FNL 660FEL
At total depth: NENE 660FNL 660FEL

5. Lease Serial No.: NMNM9818

6. If Indian, Allottee or Tribe Name: _____

7. Unit or CA Agreement Name and No.: _____

8. Lease Name and Well No.: GOVERNMENT S FED 9

9. API Well No.: 30-015-28996-00-S2

10. Field and Pool, or Exploratory: ~~PARKWAY~~

11. Sec., T., R., M., or Block and Survey or Area: Sec 3 T20S R28E Mer NMP

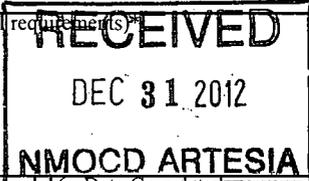
12. County or Parish: EDDY
13. State: NM

14. Date Spudded: 07/16/1997
15. Date T.D. Reached: 08/14/1997
16. Date Completed: D & A Ready to Prod. 11/29/2012

17. Elevations (DF, KB, RT, GL)*: 3279 GL

18. Total Depth: MD 11350, TVD 11350
19. Plug Back T.D.: MD 6600, TVD 6600
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): CBL
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)



23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	400		420		0	
11.000	8.625 K55	32.0	0	3000		1200		0	
7.875	4.500 K55	11.6	0	11350		425		4100	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth-Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6329							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	6475	6479	6475 TO 6479		16	PRODUCING
B)			11046 TO 11232		384	ABANDONED
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6475 TO 6479	2000 GAL OF HCL 15% + 87044 GAL OF X-LINK WITH 211750 LBS 16/30 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/29/2012	12/02/2012	24	→	23.0	102.0	322.0	39.0		OTHER
Choke Size: 18/64	Tbg. Press. Flwg. SI: 90	Csg. Press. 45.0	24 Hr. Rate: →	Oil BBL: 23	Gas MCF: 102	Water BBL: 322	Gas:Oil Ratio: 4435	Well Status: POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						DEC 27 2012
Choke Size: SI	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate: →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #162045 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

ACCEPTED FOR RECORD

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

J. [Signature]

JMO

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				BONE SPRING	6372
				WOLFCAMP	8990
				CISCO	9676
				CANYON	9846
				STRAWN	10076
				ATOKA	10348
				MORROW	10805

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #162045 Verified by the BLM Well Information System.
For OXY USA WTP LP, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 12/13/2012 (13KMS4122SE)

Name (please print) JENNIFER DUARTE Title REGULATORY ANALYST

Signature (Electronic Submission) Date 12/07/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.