

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

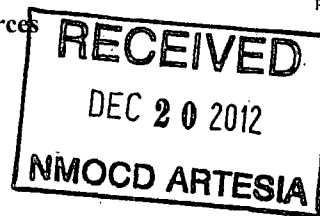
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-101  
Revised December 16, 2011

Permit



**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

|   |   |   |
|---|---|---|
| <sup>1</sup> Operator Name and Address<br>Clayton Williams Energy, Inc.<br>Six Desta Drive, Suite 3000<br>Midland, TX 79705 |   | <sup>2</sup> OGRID Number<br>25706      |
|   |   | <sup>3</sup> API Number<br>30-015-33097 |
| <sup>4</sup> Property Code<br>25235   | <sup>5</sup> Property Name<br>STATE "20B" | <sup>6</sup> Well No<br>015             |

**<sup>7</sup> Surface Location**

| UL - Lot | Section | Township | Range | Lot Idn | Feet from | N/S Line | Feet From | E/W Line | County |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|
| H        | 20      | 17S      | 29E   |         | 1650      | NORTH    | 480       | EAST     | EDDY   |

**<sup>8</sup> Pool Information**

|                            |       |
|----------------------------|-------|
| GRAYBURG JACKSON-SR-Q-G-SA | 28509 |
|----------------------------|-------|

**Additional Well Information**

|                                    |  |  |  |  |
|------------------------------------|--|--|--|--|
| <sup>9</sup> Work Type<br>Plugback | <sup>10</sup> Well Type<br>Oil             | <sup>11</sup> Cable/Rotary<br>Rotary   | <sup>12</sup> Lease Type<br>State              | <sup>13</sup> Ground Level Elevation<br>3607' GL |
| <sup>14</sup> Multiple             | <sup>15</sup> Proposed Depth<br>3790' PBTD | <sup>16</sup> Formation<br>San Andres  | <sup>17</sup> Contractor<br>Lucky Well Service | <sup>18</sup> Spud Date<br>Upon Approval         |
| Depth to Ground water              |  | Distance from nearest fresh water well |  | Distance to nearest surface water                |

**<sup>19</sup> Proposed Casing and Cement Program**

| Type       | Hole Size | Casing Size | Casing Weight/ft | Setting Depth | Sacks of Cement | Estimated TOC |
|------------|-----------|-------------|------------------|---------------|-----------------|---------------|
| Surface    | 12 1/2"   | 8 5/8"      | 24#              | 439'          | 400 sx          | Surface       |
| Production | 7 7/8"    | 5 1/2"      | 17#              | 4312'         | 950 sx          | Surface       |
|            |           |             |                  |               |                 |               |
|            |           |             |                  |               |                 |               |
|            |           |             |                  |               |                 |               |

**Casing/Cement Program: Additional Comments**

|           |
|-----------|
| NO CHANGE |
|-----------|

**Proposed Blowout Prevention Program**

| Type   | Working Pressure | Test Pressure | Manufacturer |
|--------|------------------|---------------|--------------|
| Manual | 3000             | 3000          | Senital      |

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

I further certify that the drilling pit will be constructed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☒

Signature: *Debbie McKelvey*

Printed name: Debbie McKelvey

Title: Agent

E-mail Address: debmckelvey@earthlink.net

Date: 12/19/12

Phone: 575-392-3575

**OIL CONSERVATION DIVISION**

Approved By:

Title:

Approved Date: 12/21/2012

Expiration Date: 12/21/2014

Conditions of Approval Attached

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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|   |   |   |
|---|---|---|
| <sup>1</sup> API Number<br>30-015-33097 | <sup>2</sup> Pool Code<br>28509                             | <sup>3</sup> Pool Name<br>GRAYBURG JACKSON-7R'S, QN, GB, SA |
| <sup>4</sup> Property Code<br>25235     | <sup>5</sup> Property Name<br>STATE 20 B                    | <sup>6</sup> Well Number<br>015                             |
| <sup>7</sup> OGRID No.<br>25076         | <sup>8</sup> Operator Name<br>CLAYTON WILLIAMS ENERGY, INC. | <sup>9</sup> Elevation<br>3607'                             |

<sup>10</sup> Surface Location

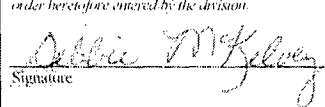
| <sup>11</sup> L, or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| H                           | 20      | 17S      | 29E   |         | 1650          | NORTH            | 480'          | EAST           | EDDY   |

<sup>11</sup> Bottom Hole Location If Different From Surface

| <sup>11</sup> L, or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
|                             |         |          |       |         |               |                  |               |                |        |

|                                     |                               |                                  |                         |
|-------------------------------------|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres<br>40 | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
|-------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

|   |  |  |
|---|--|--|
| <div style="position: relative; height: 400px;"> <div style="position: absolute; top: 0; right: 0; text-align: right;"> 1650'<br/>-----<br/>0-480'- </div> </div> | <p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>  10/21/03<br/> Signature Date </p> <p> DEBBIE MCKELVEY, AGENT<br/> Printed Name </p> <p> debmckelvey@earthlink.net<br/> E-mail Address </p> |  |
|   | <p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p> 10/21/2003<br/> Date of Survey </p> <p> _____<br/> Signature and Seal of Professional Surveyor </p>   |  |
|   | <p>03.11.1142</p>  |  |
|   | <p>Certificate Number</p>  |  |

## Recompletion Procedure State 20 B#15

**Purpose:** Abandon Yeso completion by setting a CIBP and dumping cement on top. The San Andres interval will then be perforated, acidized and frac'ed and the interval tested. The frac will require four frac tanks each filled with 480 bbls of fresh water.

- 1.) MI RU PU. POOH with rods and pump. Install BOP, release TAC and POOH with 2-7/8" tubing.
- 2.) PU 4-3/4" bit and 5-1/2" csg scraper and RIH to 3850'. POOH.
- 3.) PU 5-1/2" treating packer and CIBP on 2-7/8" tubing and RIH. Set CIBP at 3810' (collars at 3776' & 3821'). Load wellbore with fresh water (capacity about 80 bbls), set treating packer and pressure test CIBP to 3000#. Tie onto backside and test casing and BOP to 3000#. Release packer and POOH.
- 4.) RU wireline company. RIH with GR-CCL and 3-1/8" select fire perforating gun and RIH. Get on depth with Halliburton's Dual Spaced Neutron Log dated 12/04/03. Perforate the San Andres interval with 29 holes, premium charges, as follows:  
3378', 82', 87', 92', 94', 3481', 3515', 18', 24', 28', 32', 46', 50', 54', 92', 96', 3600', 05', 09', 33', 47', 53', 75', 80', 86', 92', 3702', 07' & 12'.  
35' 38' 28'  
Dump bail 28' of cement (2.61ft<sup>3</sup>, about 3 sx) on top of plug.
- 5.) PU 5-1/2" treating packer on 2-7/8" tubing and RIH, testing tubing. RIH to 3712' and break circulation with fresh water. Once circulation is established, pump 500 G 15% NEFe acid for spot and flush it with 18.2 bbls fresh water. This will result in a balanced acid spot.
- 6.) PUH with tubing and set packer at 3300' (collars at 3285' & 3329').
- 7.) Acidize the San Andres with 3500 G 15% NEFe and 60 ball sealers. Break the formation with water and then start on acid. Attempt to acidize well at 5-6 bpm, maximum treating pressure is 4000#. Pump 750 G and drop 6 BS and then pump 200 G acid and drop 4 BS for the remaining 14 stages of the job. Flush tubing with 21 bbls of fresh water (to top perf).
- 8.) Release packer and RIH to 3725' to knock balls from perforations and POOH.
- 9.) Prepare well to frac down casing per the attached procedure. Flush frac to top perf, 78.4 bbls. Record ISIP and 5, 10, 15 minute pressures and SION.

Recompletion Procedure  
**State 20 B#15**

9.) Check well for fill and if necessary, clean well out to PBTD near 3790'.  
RIH with production equipment and test well.

GMH 12/11/12

Wellbore Information  
**State 20B #15**

|                            |              |                    |
|----------------------------|--------------|--------------------|
| Date: 11/5/12              | PBTD: 4,250' | TD: 4,312'         |
| API: 30-015-33097          | GL: 3607'    | KB: 3620' (13' kb) |
| Field: Empire, East (Yeso) | Pool: 96610  | Prop Code: 25235   |
| OGRID: 25706               | State Lease  |                    |

**Location:** 1650' FNL, 480' FEL, SEC. 20 'H', T-17-S, R-29-E, EDDY COUNTY, NM

**CASING:**

8-5/8", 24#, J-55, ST&C @ 435' w/ 400 sx. CIRC.  
5-1/2", 17#, J-55, LT&C @ 4312', DV @ 2565'. 1<sup>st</sup> stg 420 sx, 2<sup>nd</sup> stg 530 sx, DNC. TOC by TS at 453'.

**TUBING:**

120 Jts 2-7/8", 6.4#, J-55, 8 rd, EUE Tbg @ 3862'  
1 2-7/8" x 5-1/2" TAC @ 3866'  
10 Jts 2-7/8", 6.4#, J-55, 8 rd, EUE Tbg @ 4188'  
1 Seating Nipple @ 4189'  
1 4' Perf Sub @ 4193'  
1 BP Mud Anchor @ 4226'

**RODS & PUMP:**

1 1-1/2" x 26' PR w/ 1-3/4" x 22' PRL  
4 1' Rod Subs (8', 6', 4', 2')  
55 1" x 25' CDI K Rods  
57 7/8" x 25' CDI K Rods  
44 3/4" x 25' CDI K Rods  
8 1-1/2" Weight Bars  
1 2-1/2" x 2" x 16' Pump (10/18/07)

Wellbore Information  
State 20B #15

PERFORATIONS:

Yeso: OA: 1 spf, 38 holes: 3855'-4169'.

3855', 67', 78', 82', 91', 3905', 07', 14', 17', 21', 55', 64',  
68', 77', 85', 90', 95', 4000', 05', 10', 15', 23', 28', 33',  
48', 54', 59', 77', 82', 90', 4100', 13', 25', 30', 35', 53',  
64' & 69'.

HISTORY:

11/17/03: CWEI spuds 11" hole.  
11/24/03: TD 7-7/8" hole at 4312'. Run fluid caliper, case and  
cement well, DNC. TOC by TS at 1906'.  
11/26/03: Run second temperature survey, TOC by TS at 453'.  
12/2/03: PU 2-7/8" WS, DO DV tool at 2616', tag PBTD at  
4263'. Circ well clean w/ FW, test csg to 3000#, OK.  
RU WL, tag PBTD at 4250'. Perf Yeso 3855'-4169'.  
PU PPI tool and break down and acidize each perf w/  
2 bbls acid. Frac well dn csg w/ hot acid, total acid 41  
kG, 54.8 kG gel and 5400# 100 mesh sand. AIR 25.1  
bpm at 1211#, max TP 1426#, ISIP 847#, 15-802#.  
Flow well back, POP.  
12/17/03: IP: 98 bopd, 440 bwpd, 166 mcf.  
8/31/12: Yeso cumulative production 38 mbo, 185 mmcf, 125  
mbw.

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# Wellbore Schematic (From Surface to TD)

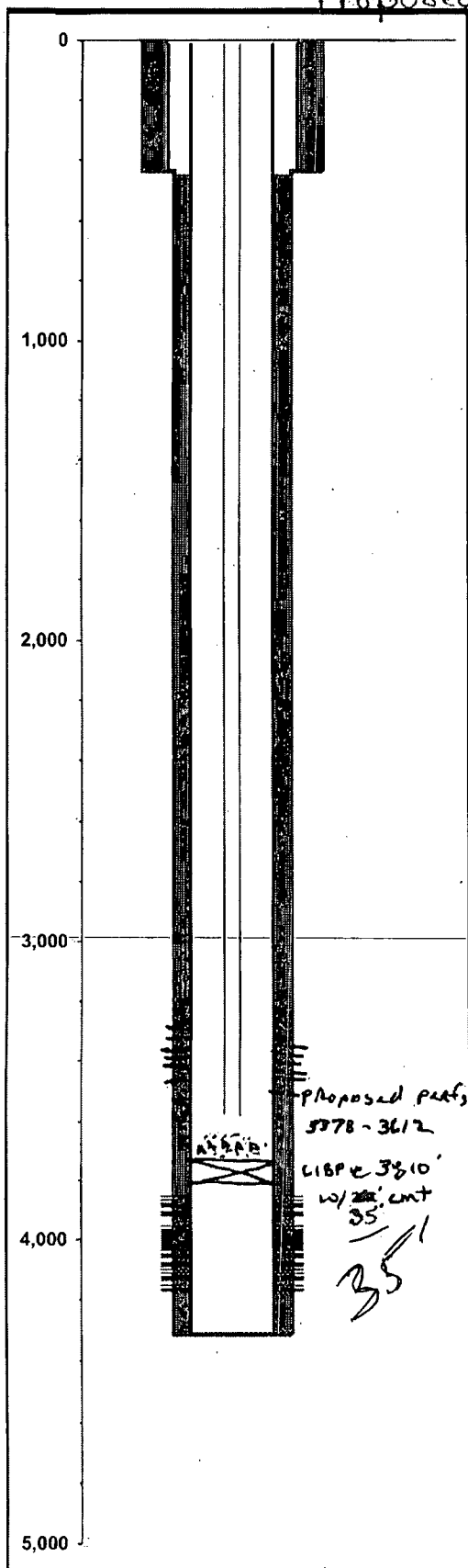
Printed: 12/21/2012

State 20 B # 15

Proposed - WBS -

Well ID: 81175-015

API # 30-015-33097



1650 FNL and 480 FEL

GL Elev: 3,607.00

Sec,Blk,Sur(Lbr,Lge,Sur)or(Sec,Twn,Rng): 20H, T17S, R29E,

Fill Depth:

County, State: Eddy, NM

PBTD: 4,250.00

Aux ID:

TD: 4,312.00

KB = 13; DF = ; All Depths Corr To: KB

BOP:

## Hole Size

| Diameter | Top At | Btm At   | Date Drilled |
|----------|--------|----------|--------------|
| 12.0000  | 0.00   | 435.00   | 11/17/2003   |
| 7.8750   | 435.00 | 4,312.00 | 11/24/2003   |

## Surface Casing

Date Ran: 11/17/2003

| Description | #  | Diameter | Weight | Grade | Length | Top At | Btm At |
|-------------|----|----------|--------|-------|--------|--------|--------|
| Casing      | 13 | 8.6250   | 24.00  | J55   | 422.00 | 13.00  | 435.00 |

## Production Casing String 1

Date Ran: 11/24/2003

| Description  | #  | Diameter | Weight | Grade | Length   | Top At   | Btm At   |
|--------------|----|----------|--------|-------|----------|----------|----------|
| Casing       | 71 | 5.5000   | 17.00  | J55   | 2,610.85 | 13.00    | 2,623.85 |
| D-V Tool     | 1  | 5.5000   |        |       | 2.10     | 2,623.85 | 2,625.95 |
| Casing       | 37 | 5.5000   | 17.00  | J55   | 1,638.95 | 2,625.95 | 4,264.90 |
| Float Collar | 1  | 5.5000   |        |       | 1.30     | 4,264.90 | 4,266.20 |
| Casing       | 1  | 5.5000   | 17.00  | J55   | 44.70    | 4,266.20 | 4,310.90 |
| Float Shoe   | 1  | 5.5000   |        |       | 1.10     | 4,310.90 | 4,312.00 |

## Cement

| # Sx | Class | Weight | I D   | O D    | Top At | Btm At   | TOC Per |
|------|-------|--------|-------|--------|--------|----------|---------|
| 400  |       |        | 8.625 | 12.000 | 0.00   | 435.00   | Circ    |
| 950  |       |        | 5.500 | 7.875  | 453.00 | 4,312.00 | TS      |

## Zone and Perfs

Glorieta-Yeso, East

## Perforations

| Top      | Bottom   | Formation | Status | Opened    | Closed | # / Ft | Ttl # |
|----------|----------|-----------|--------|-----------|--------|--------|-------|
| 3,855.00 | 3,855.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 3,867.00 | 3,867.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 3,878.00 | 3,878.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 3,882.00 | 3,882.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 3,891.00 | 3,891.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 3,905.00 | 3,905.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 3,907.00 | 3,907.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 3,914.00 | 3,914.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 3,917.00 | 3,917.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 3,921.00 | 3,921.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 3,955.00 | 3,955.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 3,964.00 | 3,964.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 3,968.00 | 3,968.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 3,977.00 | 3,977.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 3,985.00 | 3,985.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 3,990.00 | 3,990.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 3,995.00 | 3,995.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 4,000.00 | 4,000.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 4,005.00 | 4,005.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 4,010.00 | 4,010.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 4,015.00 | 4,015.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 4,023.00 | 4,023.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 4,028.00 | 4,028.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 4,033.00 | 4,033.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 4,048.00 | 4,048.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 4,054.00 | 4,054.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 4,059.00 | 4,059.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |

# Wellbore Schematic (From Surface to TD)

Printed: 12/21/2012

State 20 B # 15

Well ID: 81175-015

API # 30-015-33097

## Perforations

| Top      | Bottom   | Formation | Status | Opened    | Closed | # / Ft | Ttl # |
|----------|----------|-----------|--------|-----------|--------|--------|-------|
| 4,077.00 | 4,077.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 4,082.00 | 4,082.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 4,090.00 | 4,090.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 4,100.00 | 4,100.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 4,113.00 | 4,113.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 4,125.00 | 4,125.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 4,130.00 | 4,130.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 4,135.00 | 4,135.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 4,153.00 | 4,153.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 4,164.00 | 4,164.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |
| 4,169.00 | 4,169.00 | YESO      | A      | 12/5/2003 |        | 1      | 1     |

## Tubing String 1

Date Ran: 12/8/2003

| Description | #   | Diameter | Weight | Grade | Length   | Top At   | Btm At   |
|-------------|-----|----------|--------|-------|----------|----------|----------|
| Tbg Sect 1  | 120 | 2.8750   | 6.40   | J55   | 3,862.00 | 13.00    | 3,875.00 |
| Tbg Anchor  | 1   | 2.8750   |        |       | 2.78     | 3,875.00 | 3,877.78 |
| Tbg Sect 2  | 10  | 2.8750   | 6.40   | J55   | 323.22   | 3,877.78 | 4,201.00 |
| Stg Nipple  | 1   | 2.8750   |        |       | 1.10     | 4,201.00 | 4,202.10 |
| Prf Nipple  | 1   | 2.8750   |        |       | 4.00     | 4,202.10 | 4,206.10 |
| Mud Anchor  | 1   | 2.8750   |        |       | 31.80    | 4,206.10 | 4,237.90 |
| Bull Plug   | 1   | 2.8750   |        |       | 0.50     | 4,237.90 | 4,238.40 |

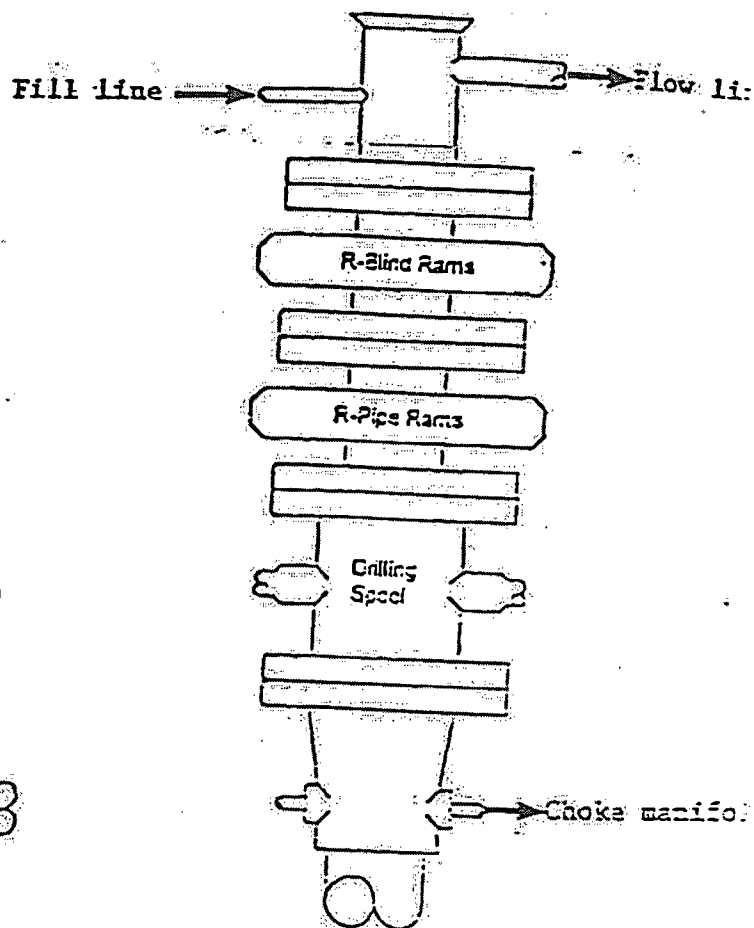
## Rod String 1

Date Ran: 10/18/2007

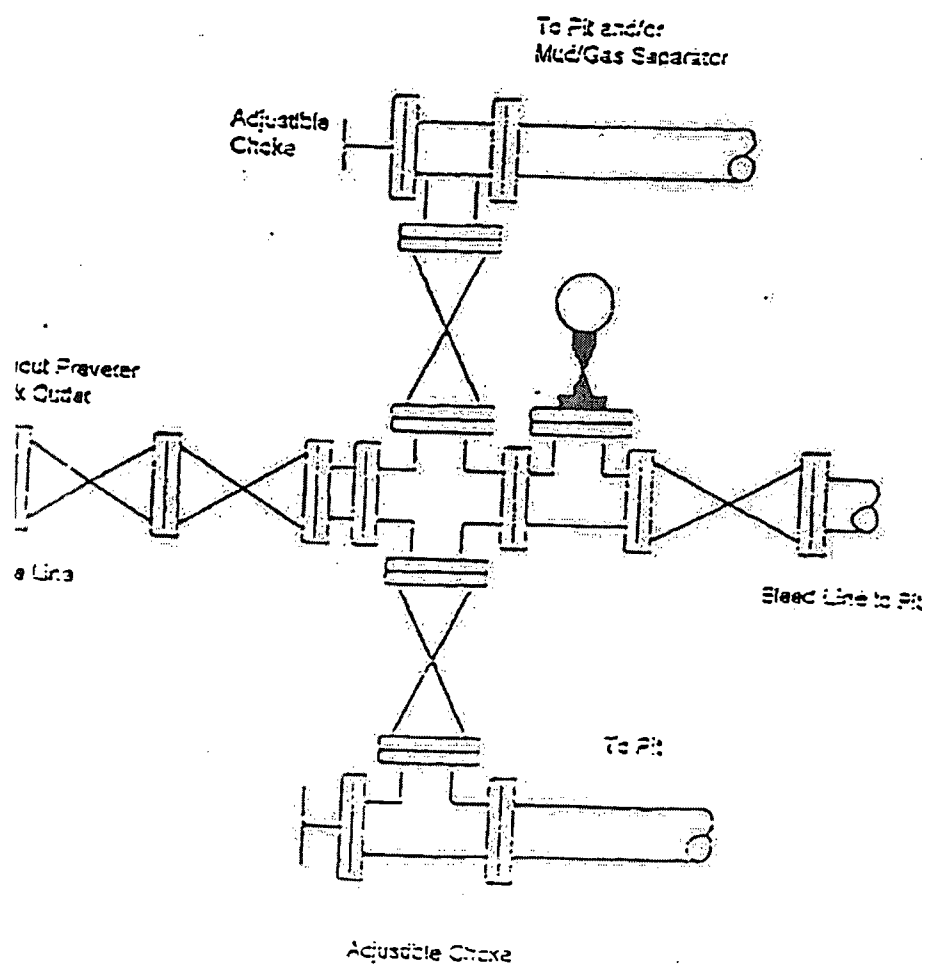
| Description | #  | Diameter | Rod Box | Grade | Length   | Top At   | Btm At   |
|-------------|----|----------|---------|-------|----------|----------|----------|
| Pol Rd      | 1  | 1.5000   |         |       | 26.00    | 0.00     | 26.00    |
| Pol Rd Lnr  | 1  | 1.7500   |         |       | 22.00    | 4.00     | 26.00    |
| Rod Sect 1  | 4  | 1.0000   |         |       | 20.00    | 26.00    | 46.00    |
| Rod Sect 2  | 55 | 1.0000   |         | K     | 1,375.00 | 46.00    | 1,421.00 |
| Rod Sect 3  | 57 | 0.8750   |         | K     | 1,425.00 | 1,421.00 | 2,846.00 |
| Rod Sect 4  | 45 | 0.7500   |         | K     | 1,125.00 | 2,846.00 | 3,971.00 |
| Rod Sect 5  | 8  | 1.5000   |         |       | 200.00   | 3,971.00 | 4,171.00 |
| Pump        | 1  | 2.0000   |         |       | 16.00    | 4,171.00 | 4,187.00 |



# BLOWOUT PREVENTER SYSTEM



Choke Manifold Assembly for 3M WP System



**CLAYTON WILLIAMS ENERGY, INC.**  
**SAN ANDRES RECOMPLETION H<sub>2</sub>S RECAUTIONS**  
**STATE 20B #15**  
**API 30-015-33097**

**I. HYDROGEN SULFIDE TRAINING**

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing operations on this well:

1. The hazards and characteristics of hydrogen sulfide (H<sub>2</sub>S).
2. The proper use and maintenance of personal protective equipment and life support systems.
3. The proper use of H<sub>2</sub>S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
4. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

1. The effects of H<sub>2</sub>S on metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
2. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.

**II. H<sub>2</sub>S SAFETY EQUIPMENT AND SYSTEMS**

1. Well Control Equipment :
  - A. A 5000 psig WP Blowout preventer with blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit will be furnished.
2. H<sub>2</sub>S detection and monitoring equipment :
  - A. 2 – portable H<sub>2</sub>S monitors positioned on location for best coverage and response. These units have warning lights and audible sirens when H<sub>2</sub>S levels of 20 ppm are reached.

3. Visual warning systems :

- A. A wind direction indicator will be in place on the pulling unit doghouse.

4. Mud program :

- A. The working fluid for this recompletion will be 2% KCL treated fresh water.

5. Metallurgy :

- A. Tubing, wellhead, and blowout preventers shall be suitable for H<sub>2</sub>S service.
- B. All elastomers used for packing and seals shall be H<sub>2</sub>S trim.

6. Communication.:

- A. Communications in company vehicles are provided by cellular telephones.  
Cell1: 575-390-9063      Cell2: 575-390-9065

- B. Land line (telephone) communications at Hobbs office.  
Phone: 575-392-6950

- C: Emergency Numbers  
911  
Carlsbad Sheriff's Dept.: 575-887-1888  
Carlsbad Hospital: 575-887-4100  
Carlsbad Fire Dept.: 575-885-3125  
Maljamar Fire Dept.: 575-676-4100  
Hobbs Hospital: 575-492-5000  
New Mexico State Police: 575-392-5588

8. Well testing :

- A. No drill stem tests are being contemplated during this operation.