

District I
1625 N. Frelich Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144 CLEZ
July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: ☒ Permit ☐ Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: **COG OPERATING LLC** OGRID #: **229137**
Address: **ONE CONCHO CENTER, 600 W. ILLINOIS AVE MIDLAND, TX 79701**
Facility or well name: **CUSTER 16 STATE COM #2H**
API Number: **30-015- 40926** OCD Permit Number: **213734**
U/L or Qtr/Qtr **UL N** Section **16** Township **19S** Range **26E** County: **Eddy**
Center of Proposed Design: Latitude **N/A** Longitude **N/A** NAD: ☐ 1927 ☐ 1983
Surface Owner: ☐ Federal ☒ State ☐ Private ☐ Tribal Trust or Indian Allotment

2.
☒ **Closed-loop System:** Subsection H of 19.15.17.11 NMAC
Operation: ☒ Drilling a new well ☐ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) ☐ P&A
☐ Above Ground Steel Tanks or ☒ Haul-off Bins

3.
Signs: Subsection C of 19.15.17.11 NMAC
☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
☒ Signed in compliance with 19.15.3.103 NMAC

4.
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
☒ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
☒ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
☒ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
☐ Previously Approved Design (attach copy of design) API Number: _____
☐ Previously Approved Operating and Maintenance Plan API Number: _____

5.
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.
Disposal Facility Name: **CRI** Disposal Facility Permit Number: **R1966**
Disposal Facility Name: **GM INC** Disposal Facility Permit Number: **711-019-001**
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?
☐ Yes (If yes, please provide the information below) ☒ No
Required for impacted areas which will not be used for future service and operations:
☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): **Kacie Connally** Title: **PERMITTING TECH**
Signature: *Kacie Connally* Date: **9/13/2012**
e-mail address: **kconnally@concho.com** Telephone: **432-221-0336**

7. **OCD Approval:** ☒ Permit Application (including closure plan) ☐ Closure Plan (only)

OCD Representative Signature: AWade Approval Date: 12/24/2018

Title: Dist R Supervisor OCD Permit Number: 213734

8. **Closure Report (required within 60 days of closure completion):** Subsection K of 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☐ Closure Completion Date: _____

9. **Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:**

Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No

Required for impacted areas which will not be used for future service and operations:

☐ Site Reclamation (Photo Documentation)

☐ Soil Backfilling and Cover Installation

☐ Re-vegetation Application Rates and Seeding Technique

10. **Operator Closure Certification:**

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): _____ Title: _____

Signature: _____ Date: _____

e-mail address: _____ Telephone: _____

Closed Loop Operation & Maintenance Procedure

All drilling fluid circulated over shaker(s) with cuttings discharged into roll off container.

Fluid and fines below shaker(s) are circulated with transfer pump through centrifuge(s) or solids separator with cuttings and fines discharged into roll off container.

Fluid is continuously re-circulated through equipment with polymer added to aid separation of cutting fines.

Roll off containers are lined and de-watered with fluids re-circulated into system.

Additional tank is used to capture unused drilling fluid or cement returns from casing jobs.

This equipment will be maintained 24 hrs./day by solids control personnel and or rig crews that stay on location.

Cuttings will be hauled to either:

CRI (permit number R9166)

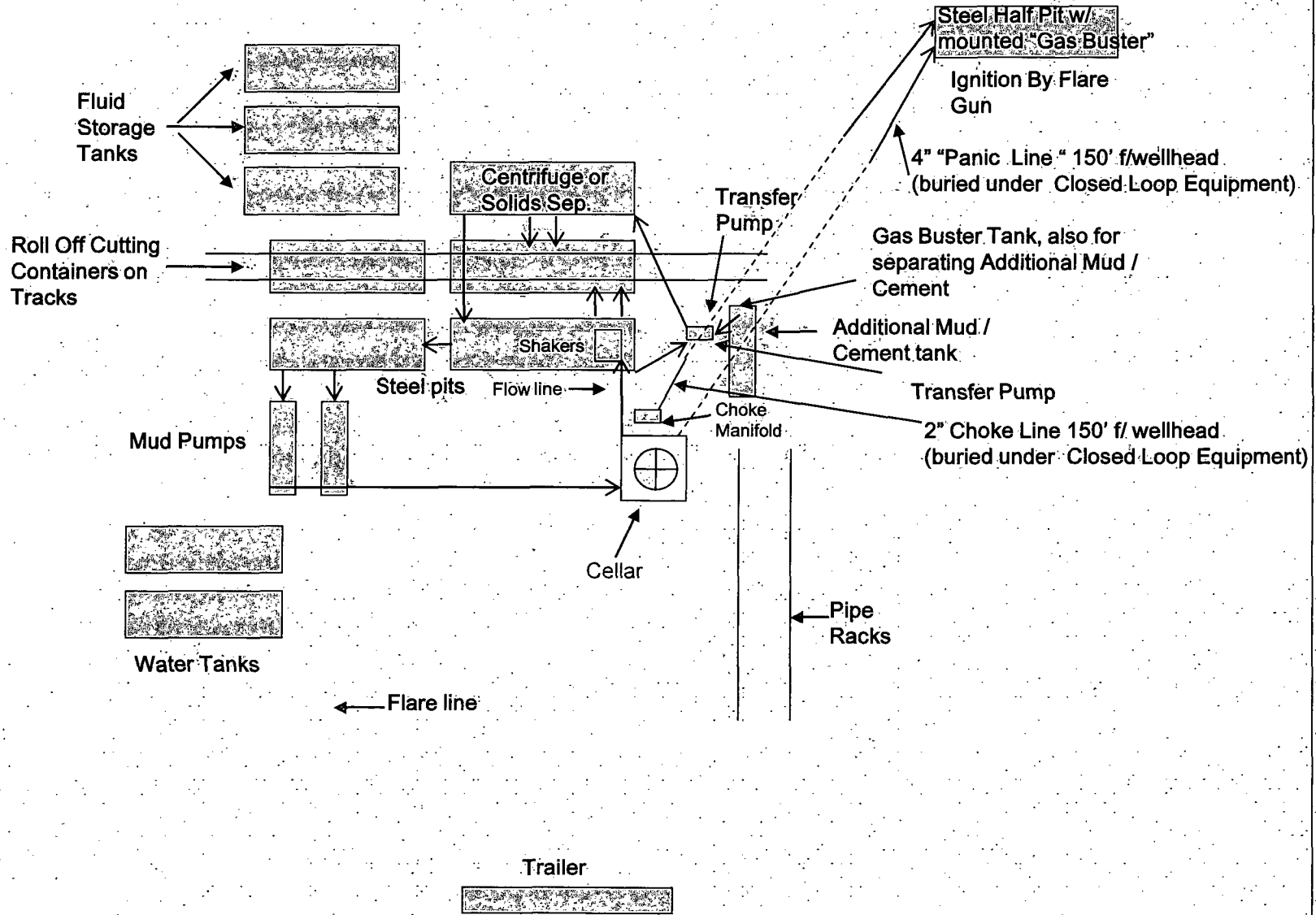
or

GMI (permit number 711-019-001)

dependent upon which rig is available to drill this well.

COG Operating LLC

Closed Loop Equipment Diagram





COG Operating LLC

Eddy County, NM (NAN27 NME)

Cluster 16 State Com #2H

OH

Plan #1 8-3/4" Hole

Surface: 150' FSL, 1650' FWL, Sec 16, T19S, R26E, Unit N

PP: 330' FSL, 1650' FWL, Sec 16, T19S, R26E, Unit N

BHL: 330' FNL, 1652' FWL, Sec 16, T19S, R26E, Unit C

Standard Planning Report

27 November, 2012





Scientific Drilling
Planning Report



Database:	EDM-5000.1 Single User Db	Local Co-ordinate Reference:	Well #2H
Company:	COG Operating, LLC	TVD Reference:	GL @ 3349.00usft
Project:	Eddy County, NM (NAN27 NME)	MD Reference:	GL @ 3349.00usft
Site:	Cluster 16 State Com	North Reference:	Grid
Well:	#2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1 8-3/4" Hole		

Project:	Eddy County, NM (NAN27 NME)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		Using geodetic scale factor

Site:	Cluster 16 State Com		
Site Position:		Northing:	601,471.60 usft
From:	Map	Easting:	482,727.80 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 39' 12.724 N
		Longitude:	104° 23' 22.030 W
		Grid Convergence:	-0.03 °

Well:	#2H		
Well Position	+N/-S	0.00 usft	Northing: 601,471.60 usft
	+E/-W	0.00 usft	Easting: 482,727.80 usft
Position Uncertainty	0.00 usft	Wellhead Elevation:	Ground Level: 3,349.00 usft

Wellbore:	OH		
Magnetics	Model Name	Sample Date	Declination
	BGGM2012	11/26/2012	(°) 7.92
			Dip Angle (°) 60.37
			Field Strength (nT) 48,618

Design:	Plan #1 8-3/4" Hole		
Audit Notes:			
Version:	Phase:	PLAN	Tie On Depth: 0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(usft)	(usft)	(usft)
	0.00	0.00	0.00
			Direction (°) 0.39

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,342.39	0.00	0.00	2,342.39	0.00	0.00	0.00	0.00	0.00	0.00	
3,102.39	91.20	0.39	2,819.75	487.45	3.34	12.00	12.00	0.00	0.39	
7,450.23	91.20	0.39	2,728.70	4,834.24	33.10	0.00	0.00	0.00	0.00	PBHL



Scientific Drilling
Planning Report



Database:	EDM 5000.1 Single User Db.	Local Co-ordinate Reference:	Well #2H
Company:	COG Operating LLC	TVD Reference:	GL @ 3349.00usft
Project:	Eddy County, NM (NAN27 NME)	MD Reference:	GL @ 3349.00usft
Site:	Cluster 16 State Com	North Reference:	Grid
Well:	#2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1-8-3/4" Hole		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,342.39	0.00	0.00	2,342.39	0.00	0.00	0.00	0.00	0.00	0.00
KOP Start Build 12.00									
2,400.00	6.91	0.39	2,399.86	3.47	0.02	3.47	12.00	12.00	0.00
2,500.00	18.91	0.39	2,497.15	25.78	0.18	25.78	12.00	12.00	0.00
2,600.00	30.91	0.39	2,587.68	67.82	0.46	67.82	12.00	12.00	0.00
2,700.00	42.91	0.39	2,667.49	127.77	0.87	127.77	12.00	12.00	0.00
2,771.30	51.47	0.39	2,715.90	180.02	1.23	180.03	12.00	12.00	0.00
PP									
2,800.00	54.91	0.39	2,733.09	203.00	1.39	203.01	12.00	12.00	0.00
2,900.00	66.91	0.39	2,781.62	290.23	1.99	290.23	12.00	12.00	0.00
3,000.00	78.91	0.39	2,810.95	385.64	2.64	385.65	12.00	12.00	0.00
3,100.00	90.91	0.39	2,819.80	485.06	3.32	485.07	12.00	12.00	0.00
3,102.39	91.20	0.39	2,819.75	487.45	3.34	487.46	12.00	12.00	0.00
EOC Start 4347.84 hold at 3102.39 MD									
3,200.00	91.20	0.39	2,817.71	585.03	4.01	585.05	0.00	0.00	0.00
3,300.00	91.20	0.39	2,815.62	685.01	4.69	685.03	0.00	0.00	0.00
3,400.00	91.20	0.39	2,813.52	784.99	5.38	785.00	0.00	0.00	0.00
3,500.00	91.20	0.39	2,811.43	884.96	6.06	884.98	0.00	0.00	0.00
3,600.00	91.20	0.39	2,809.33	984.94	6.74	984.96	0.00	0.00	0.00
3,700.00	91.20	0.39	2,807.24	1,084.91	7.43	1,084.94	0.00	0.00	0.00
3,800.00	91.20	0.39	2,805.14	1,184.89	8.11	1,184.92	0.00	0.00	0.00
3,900.00	91.20	0.39	2,803.05	1,284.86	8.80	1,284.90	0.00	0.00	0.00
4,000.00	91.20	0.39	2,800.96	1,384.84	9.48	1,384.87	0.00	0.00	0.00
4,100.00	91.20	0.39	2,798.86	1,484.82	10.17	1,484.85	0.00	0.00	0.00
4,200.00	91.20	0.39	2,796.77	1,584.79	10.85	1,584.83	0.00	0.00	0.00
4,300.00	91.20	0.39	2,794.67	1,684.77	11.54	1,684.81	0.00	0.00	0.00
4,400.00	91.20	0.39	2,792.58	1,784.74	12.22	1,784.79	0.00	0.00	0.00
4,500.00	91.20	0.39	2,790.49	1,884.72	12.91	1,884.76	0.00	0.00	0.00
4,600.00	91.20	0.39	2,788.39	1,984.69	13.59	1,984.74	0.00	0.00	0.00
4,700.00	91.20	0.39	2,786.30	2,084.67	14.28	2,084.72	0.00	0.00	0.00
4,800.00	91.20	0.39	2,784.20	2,184.65	14.96	2,184.70	0.00	0.00	0.00
4,900.00	91.20	0.39	2,782.11	2,284.62	15.64	2,284.68	0.00	0.00	0.00
5,000.00	91.20	0.39	2,780.01	2,384.60	16.33	2,384.65	0.00	0.00	0.00
5,100.00	91.20	0.39	2,777.92	2,484.57	17.01	2,484.63	0.00	0.00	0.00
5,200.00	91.20	0.39	2,775.83	2,584.55	17.70	2,584.61	0.00	0.00	0.00
5,300.00	91.20	0.39	2,773.73	2,684.53	18.38	2,684.59	0.00	0.00	0.00
5,400.00	91.20	0.39	2,771.64	2,784.50	19.07	2,784.57	0.00	0.00	0.00
5,500.00	91.20	0.39	2,769.54	2,884.48	19.75	2,884.54	0.00	0.00	0.00
5,600.00	91.20	0.39	2,767.45	2,984.45	20.44	2,984.52	0.00	0.00	0.00
5,700.00	91.20	0.39	2,765.35	3,084.43	21.12	3,084.50	0.00	0.00	0.00
5,800.00	91.20	0.39	2,763.26	3,184.40	21.81	3,184.48	0.00	0.00	0.00
5,900.00	91.20	0.39	2,761.17	3,284.38	22.49	3,284.46	0.00	0.00	0.00
6,000.00	91.20	0.39	2,759.07	3,384.36	23.17	3,384.43	0.00	0.00	0.00
6,100.00	91.20	0.39	2,756.98	3,484.33	23.86	3,484.41	0.00	0.00	0.00
6,200.00	91.20	0.39	2,754.88	3,584.31	24.54	3,584.39	0.00	0.00	0.00
6,300.00	91.20	0.39	2,752.79	3,684.28	25.23	3,684.37	0.00	0.00	0.00
6,400.00	91.20	0.39	2,750.69	3,784.26	25.91	3,784.35	0.00	0.00	0.00
6,500.00	91.20	0.39	2,748.60	3,884.23	26.60	3,884.32	0.00	0.00	0.00
6,600.00	91.20	0.39	2,746.51	3,984.21	27.28	3,984.30	0.00	0.00	0.00
6,700.00	91.20	0.39	2,744.41	4,084.19	27.97	4,084.28	0.00	0.00	0.00
6,800.00	91.20	0.39	2,742.32	4,184.16	28.65	4,184.26	0.00	0.00	0.00
6,900.00	91.20	0.39	2,740.22	4,284.14	29.34	4,284.24	0.00	0.00	0.00



Scientific Drilling
Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well #2H
Company:	COG Operating LLC	TVD Reference:	GL @ 3349.00usft
Project:	Eddy County, NM (NAN27 NME)	MD Reference:	GL @ 3349.00usft
Site:	Cluster 16 State Com	North Reference:	Grid
Well:	#2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1 8-3/4" Hole		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
7,000.00	91.20	0.39	2,738.13	4,384.11	30.02	4,384.22	0.00	0.00	0.00	
7,100.00	91.20	0.39	2,736.03	4,484.09	30.71	4,484.19	0.00	0.00	0.00	
7,200.00	91.20	0.39	2,733.94	4,584.06	31.39	4,584.17	0.00	0.00	0.00	
7,300.00	91.20	0.39	2,731.85	4,684.04	32.07	4,684.15	0.00	0.00	0.00	
7,400.00	91.20	0.39	2,729.75	4,784.02	32.76	4,784.13	0.00	0.00	0.00	
7,450.23	91.20	0.39	2,728.70	4,834.24	33.10	4,834.35	0.00	0.00	0.00	
PBHL										

Design Targets										
Target Name	hit/miss/target	Dip Angle (°)	Dip Dir (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
PP	- plan hits target center - Point	0.00	0.00	2,715.88	180.00	1.23	601,651.59	482,729.03	32° 39' 14.505 N	104° 23' 22.017 W
PBHL	- plan hits target center - Point	0.00	360.00	2,728.70	4,834.24	33.10	606,305.40	482,760.90	32° 40' 0.558 N	104° 23' 21.673 W

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N/-S (usft)	+E/-W (usft)		
2,342.39	2,342.39	0.00	0.00	KOP Start Build 12.00	
3,102.39	2,819.75	487.45	3.34	EOC Start 4347.84 hold at 3102.39 MD	



Cluster 16 State Com #2H
Eddy County, NM (NAN27 NME)
Northing: (Y) 601471.60
Easting: (X) 482727.80
Plan #1 8-3/4" Hole



Azimuths to Grid North
True North: 0.03°
Magnetic North: 7.95°

Magnetic Field
Strength: 48617.55nT
Dip Angle: 60.37°
Date: 11/26/2012
Model: BGGM2012

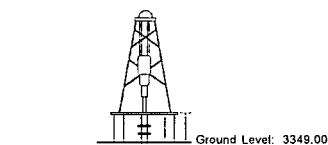
To convert a Magnetic Direction to a Grid Direction, Add 7.95°
To convert a True Direction to a Grid Direction, Add 0.03°

WELL DETAILS:					
Ground Level: 3349.00					
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	601471.60	482727.80	32° 39' 12.724 N	104° 23' 22.030 W

SECTION DETAILS								
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2342.39	0.00	0.00	2342.39	0.00	0.00	0.00	0.00	0.00
3102.39	91.20	0.39	2819.75	487.45	3.34	12.00	0.39	487.46
7450.23	91.20	0.39	2728.70	4834.24	33.10	0.00	0.00	4834.35
PBHL								

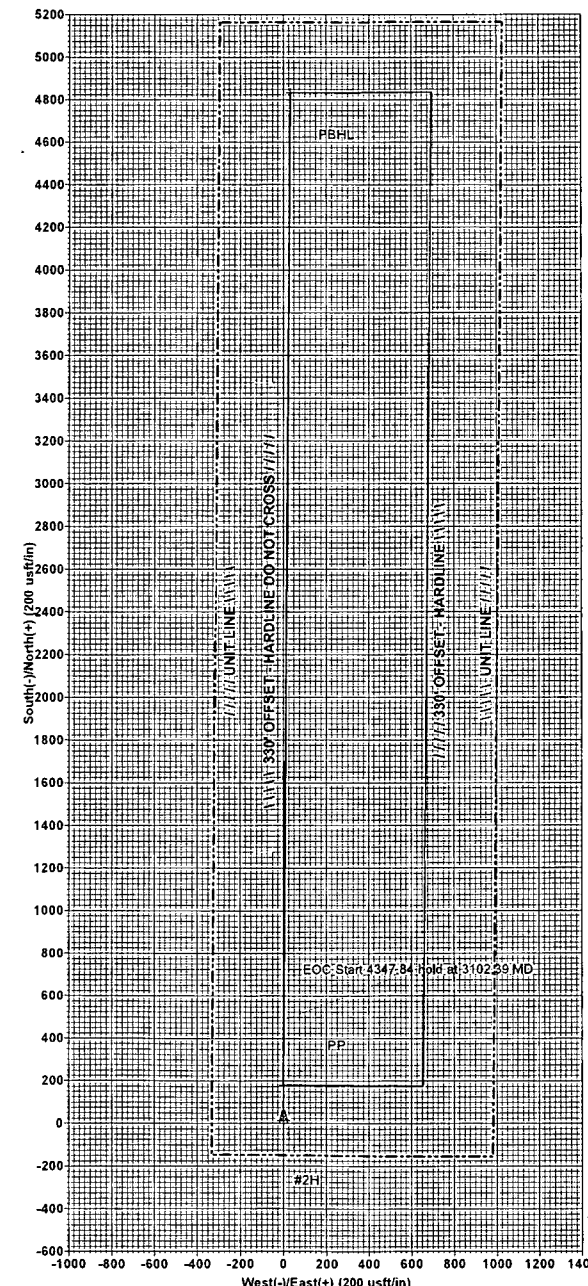
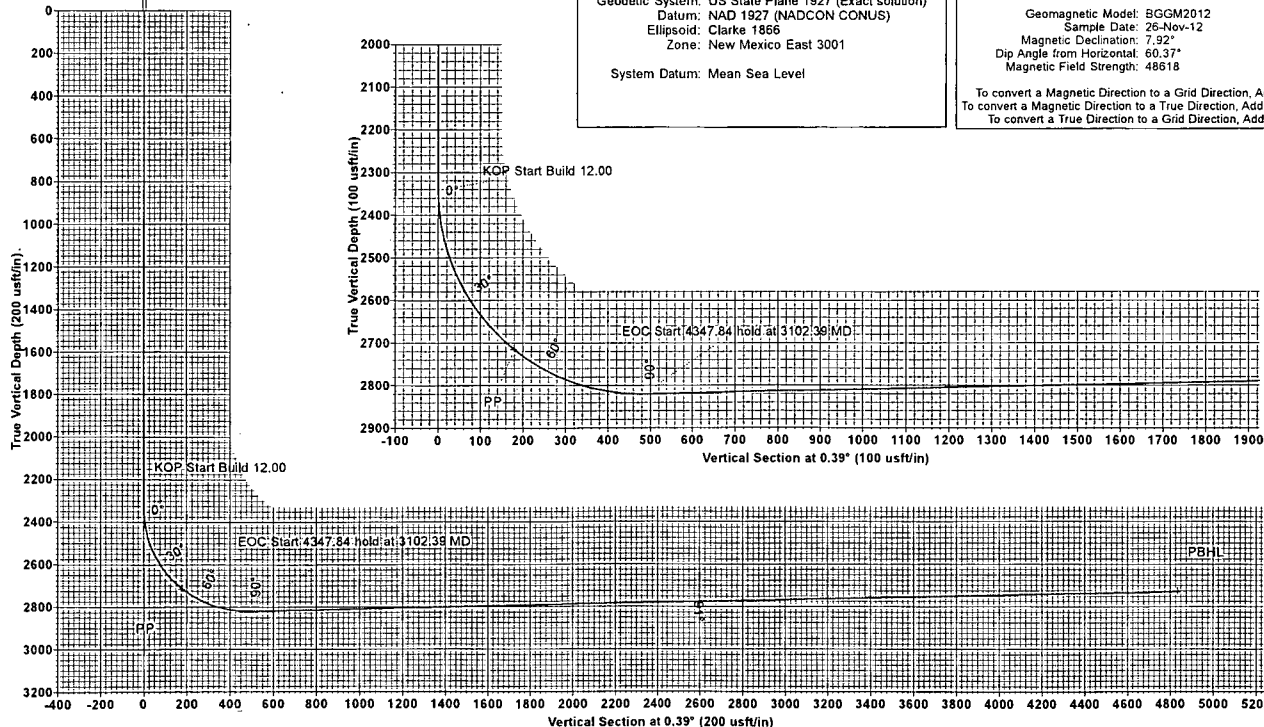
DESIGN TARGET DETAILS					
Name	TVD	+N/-S	+E/-W	Northing	Easting
PP	2715.88	180.00	1.23	601651.58	482729.03
PBHL	2728.70	4834.24	33.10	606305.40	482760.90

SITE DETAILS: Cluster 16 State Com Site Centre Northing: 601471.60 Easting: 482727.80 Positional Uncertainty: 0.00 Convergence: -0.03 Local North: Grid	Map System: US State Plane 1927 (Exact solution) Datum: NAD 1927 (NADCON CONUS) Ellipsoid: Clarke 1866 Zone Name: New Mexico East 3001 Local Origin: Well #2H, Grid North Latitude: 32° 39' 12.724 N Longitude: 104° 23' 22.030 W Grid East: 482727.80 Grid North: 601471.60 Scale Factor: 1.000 Geomagnetic Model: BGGM2012 Sample Date: 26-Nov-12 Magnetic Declination: 7.92° Dip Angle from Horizontal: 60.37° Magnetic Field Strength: 48618 To convert a Magnetic Direction to a Grid Direction, Add 7.95° To convert a Magnetic Direction to a True Direction, Add 7.92° East To convert a True Direction to a Grid Direction, Add 0.03°
PROJECT DETAILS: Eddy County, NM (NAN27 NME) Geodetic System: US State Plane 1927 (Exact solution) Datum: NAD 1927 (NADCON CONUS) Ellipsoid: Clarke 1866 Zone: New Mexico East 3001 System Datum: Mean Sea Level	



Ground Level: 3349.00

Juho Pata
15.04. November 26 2012
Scientific Drilling
2034 Trade Drive
Midland, TX 79703



DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-	Pool Code 3250	Pool Name Atoka; Glorieta Yeso
Property Code	Property Name CUSTER 16 STATE COM	Well Number 2H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3349'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	16	19-S	26-E		150	SOUTH	1650	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	16	19-S	26-E		330	NORTH	1652	WEST	EDDY
Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>Estimated Completed Interval: 330 FSL + 1650 FWL</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>[Signature]</i> 12-3-12 Date</p> <p>Kelly J. Holly Printed Name</p> <p>kholly@concho.com E-mail Address</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 17, 2012</p> <p>Date of Survey</p> <p>Signature & Seal of Professional Surveyor: </p> <p>Certificate Number: 3239 Ronald J. Eidson AF JWSC W.O.: 12.11.1562</p>