Form 3160-5 UNITED STATE (August 2007) DEPARTMENT OF THE BUREAU OF LAND MAN		INTERIOR OCD Artesia		OM Ex 5. Lease Serial No.	FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 7. 5. Lease Serial No. LC028755 (A)	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				-	7. If Unit of CA/Agreement, Name and/or No.	
I. Type of Well				N/A		
Oil Well Gas Well Other				8. Well Name and No. C-3, C-4, C-5Y, C-6.	8. well Name and No. C-3, C-4, C-5Y, C-6X, C-7Y, C-9	
2. Name of Operator Joe L. Tarver				9. API Well No. See Below		
3a. Address	3b. Phone No. (include area code)		10. Field and Pool or E	10. Field and Pool or Exploratory Area		
12403 CR 2300, Lubbock, TX 79423	806-795-2042		Yates-Seven Rivers	Yates-Seven Rivers		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. Country or Parish, S Eddy	11. Country or Parish, State Eddy	
12. CHE	CK THE APPROPRIATE BO	X(ES) TO INDICAT	TE NATURE OF N	OTICE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION	· · · · · · · · · · · · · · · · · · ·	
Notice of Intent	Acidize	Alter Casing Fracture Tr		Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Const		Recomplete	Other	
Final Abandonment Notice				Temporarily Abandon Water Disposal		
testing has been completed. Fina determined that the site is ready f API 3001537783, $\frac{3001537784}{C-3}$ , 30 This is a request to flare gas as ne	final inspection.)         001536213, 3001536073, 3 $\mathcal{L} - \mathcal{SY}$ $\mathcal{L} - \mathcal{SY}$	001500641 <b>7</b> -			completed and the operator has 7762/300/560639 C-9	
Gas in the past has been sold to F	RECEIVI DEC 26 20 NMOCD ARTE	ED SE CC	E ATTAC	HED FOR IS OF APPROV SPL Accom		
Joe L. Tarver			e Operator		···	
Signature	Jam	Dat	e 12/03/2012			
V     THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	/s/ JD Whitloc	k Jr	Title SPE	E 7	nate 12/20/12	
Conditions of approval, if any, are attach that the applicant holds legal or equitable entitle the applicant to conduct operation	e title to those rights in the subje		Office (F	0	· · · · · · · · · · · · · · · · · · ·	
fictitious or fraudulent statements or rep			knowingly and will	fully to make to any department	or agency of the United States any false,	
(Instructions on page 2)	•	•			•	

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### BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Joe L. Tarver Russell C Lease Wells C-3, C-4, C-5Y, C-6X, C-7Y, C-9 NMLC028755A

#### December 20, 2012

# **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.-
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### Joe L. Tarver Magruder 11,17,19,21 NM117806

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