Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. LC028755 (A)

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

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SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well					
✓ Oil Well Gas Well Other				8. Well Name and No. C-3, C-4, C-5Y, C-6X, C-7Y, C-9	
2. Name of Operator Joe L. Tarver				9. API Well No. See Below	
3a. Address		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area	
12403 CR 2300, Lubbock, TX 79423		806-795-2042		Yates-Seven Rivers	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. Country or Parish, State	
				Eddy	
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTIC	CE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Produ	uction (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat		amation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Reco	mplete	Other
	Change Plans	Plug and Abandon	Temp	oorarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	r Disposal	Makes and the Ma
13. Describe Proposed or Completed Op	peration: Clearly state all pe	rtinent details, including estimate	ed starting dat	te of any proposed work	k and approximate duration thereof. If

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has 3001500637 / 3001537762 /3001560639 C-4 C-77 C-9 determined that the site is ready for final inspection.)

API 3001537783, 3001537784, 3001536213, 3001536073, 3001500641

C-3

C-54

C-6X

This is a request to flare gas as needed to produce these wells.

Gas in the past has been sold to Frontier. Frontier is limited in their capacity for the next several months and can not take our gas on a regular basis.





SEE ATTACHED FOR CONDITIONS OF APPROVAL

	1840CD			
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Joe L. Tarver	Title Operator			
Signature for a	Date 12/03/2012			
THIS SPACE FOR FED	ERAL OR STATE OFFICE US	E		
Approved by /s/ JD Whitlock Jr	Title SPET	Date /20/12		
Conditions of approval, if any, are attached. Approval of this notice does not warrant of that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any	nerson knowingly and willfully to make to a	ny denortment or agency of the United States any false		

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Joe L. Tarver
Russell C Lease Wells C-3, C-4, C-5Y, C-6X, C-7Y, C-9
NMLC028755A

December 20, 2012

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.

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Joe L. Tarver Magruder 11,17,19,21 NM117806

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