Form 3760-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires: Ju	1y_31,
Lease Ser	ial No.	
NMLC02	29435A	

Do not use thi	e form for proposal	s to drill or to re-	ontor an					
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	PLICATE - Other ins	tructions on rev	erse side.		7. If Unit or CA/.	Agreement,	Name and/or No.	
Type of Well Gas Well ☐ Oth	ner	,	,	٠.	8. Well Name and RAVEN FED		· ·	
2. Name of Operator Contact: SORINA APACHE CORPORATION			ORES .		9. API Well No. 30-015-40466-00-X1			
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705		3b. Phone No. (include area code) Ph: 432.818.1167			10. Field and Pool, or Exploratory CEDAR LAKE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Pa	rish, and St	ate	
Sec 8 T17S R31E SWNW 22 32.850067 N Lat, 103.899264				EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OT	HER DA	TA	
TYPE OF SUBMISSION			TYPE OF ACTION					
Notice of Intent	□ Acidize	□ Deep	pen	□ Product	ion (Start/Resum	e) 🔲	Water Shut-Off	
- ·	☐ Alter Casing	☐ Frac	ture Treat	□ Reclama	ation	.	Well Integrity	
☐ Subsequent Report	Casing Repair	. □ New	Construction	Recomp	olete	_ ⊠'	Other illing Operations	
☐ Final Abandonment Notice	Change Plans	n Plug	and Abandon	☐ Tempor	arily Abandon	Dri	illing Operations	
	Convert to Injec	tion D Plug	Back	☐ Water Disposal				
testing has been completed. Final A determined that the site is ready for BOND#: BLM-CO-1463 / NM	final inspection.)		,				· · · · · · · · · · · · · · · · · · ·	
Pursuant phone conversation, plan for finishing the cmt of 9-5/8? interm csg for the Raven F Com #1H well:				Raven Fede	ral	REC	EIVED	
lead cmt (12.6 ppg, 2.07 vld)	9-5/8? interm csg set @ 3509? & cmt w/130 , 1.33 yld). Well flowing 50 bph @ start of cr Well shut in for 4 hrs after cmt job then			00 sx mt		08 2013		
opened up, flow @ 159 bph. in pressure for 9-5/8? x 13-3/8	After waiting several	more hrs. temp si	urvey was run, T an be establish	FOC @ 1570 ed down this	i .	NMOC	D ARTESIA	
annulus @ 271 psi.			Accer	oted for	record			
	, '		· ·	NMOCE	105 lepois	?		
14. Thereby certify that the foregoing is	Electronic Submissi	on #166778 verifie CHE CORPORAT	d by the BLM We	ell Information Carlsbad	n System		• .	
	mmitted to AFMSS for	processing by KU		-	•			
Name (Printed/Typed) SORINA	L FLORES		Title SUPER	RVISOR - DF	RILLING SERVI	CES		
Signature (Electronic	Submission)		Date 12/18/2	2012		·	•	
	THIS SPACE	FOR FEDERA	L OR STATE	OFFICE U	SE		= = = = = = = = = = = = = = = = = = = =	
Approved By JAMES A AMOS			TitleSUPERVI	SOR EPS			Date 01/05/2013	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights		Office Carlsba	nd				
Title 18 II S.C. Section 1001 and Title 43	LICC Section 1212 mol	da is a minus Communi		d willfully to m	.1. 4 1 4		or of the Heit-d	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #166778 that would not fit on the form

32. Additional remarks, continued

Current plan:

Pmp 400 sx of CI C lead w/1% CaCl2 (14.8 ppg, 1.33 yld) & 200 sx CI C tail w/ 2% CaCl2 (14.8 ppg, 1.33 yld) dwn 9-5/8? x 13-3/8? annulus. (Cmt vol based on 50% excess over gauge hole size to 1570?.) Shut well in for 4 hours. Ck annulus for flow.