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	TES IE INTERIOR <b>OCD Artesia</b> NAGEMENT			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
	PORTS ON WELLS to drill or to re-enter an APD) for such proposals.		5. Lease Serial No. NMLC068431			
Do not use thi abandoned we			6. If Indian, Allottee or Tribe Name			
	tructions on reve	n reverse side.		7. If Unit or CA/Agreement, Name and/or No. 891000303X		
1. Type of Well Gas ,Well Oth				8. Well Name and No. PLU REMUDA BASIN 4 24 30 USA 1H		
2. Name of Operator CHESAPEAKE OPERATING	t: ERIN CARSC rson@chk.com	N		9. API Well No. 30-015-40660-00	9-X1	
3a. Address	3b. Phone No. (include area code) Ph: 405-935-2896			10. Field and Pool, or Exploratory UNDESIGNATED		
OKLAHOMA CITY, OK 73154						
4. Location of Well (Footage, Sec., 7	ption)		•	11. County or Parish, an		
Sec 4 T24S R30E NENE 175				EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES)	) TO INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION	YPE OF SUBMISSION     TYPE OF ACTION					:
□ Notice of Intent	□ Acidize □ Alter Casing	Deepen Production (S Fracture Treat Reclamation New Construction Plug and Abandon Temporarily			ion (Start/Resume)	□ Water Shut-Off □ Well Integrity
🛛 Subsequent Report	Casing Repair					
Final Abandonment Notice	Change Plans					Brilling Operations
	Convert to Inject	ion 🗆 Plug	Back		Visposal	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for 1 PRODUCTION CASING 11/3/2012 - RAN 303 JTS 5.5 PPG, 500 PSI @ 31:19. TAIL STAGE 2 LEAD W/ 325 SKS 500 PSI @ 5:28. CHK PN 643672	rk will be performed or pro loperations. If the operatio bandonment Notices shall t inal inspection.) IN, 17 LB, P-110, SE W/ 1460 SKS, 1.28 Y	vide the Bond No. or on results in a multiple of filed only after all r T @ 13,715. STA LD. 14.5 PPG, 50	h file with BLM/BL e completion or rec requirements, inclu- AGE 1 LEAD W/ 00 PSI @ 16:13 1. TAIL W/ 200	A. Required su ompletion in a ding reclamatic 2800 SKS 2. RETURNS	bsequent reports shall be f new interval, a Form 3160 n, have been completed, a 19 YLD, 12.4 TO SURFACE.	filed within 30 days -4 shall be filed once ind the operator has
		. DEC <b>31</b> 2012				
Accepted for record NMOCD ARTESIA						
	ADade 01	104/ <b>13</b>				
14. Thereby certify that the foregoing i	Electronic Submissio For CHESA	PEAKE OPERATI	IG INC, sent to f	the Carlsbad		
Cor Name (Printed/Typed) ERIN CA	processing by KU	cessing by KURT SIMMONS on 12/11/2012 (13KMS4092SE) Title AUTHORIZED REPRESENTATIVE				
· · ·		·				
Signature (Electronic	Submission)		Date 12/05/2			······
	THIS SPACE	FOR FEDERA	L OR STATE	OFFICE U	SE	
APProved By ACCEPT	· · ·	JAMES A AMOS TitleSUPERVISOR EPS Date 12/27/2012				
Conditions of approval, if any, are attach certify that the applicant holds legal or ec which would entitle the applicant to cond		Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title 42 States any false, fictitious or fraudulent	U.S.C. Section 1212, mak		I erson knowingly ar	d willfully to n	nake to any department or	agency of the United
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\*\* BLM REVISED \*\*

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