

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM2748
2. Name of Operator BURNETT OIL COMPANY INC		6. If Indian, Allottee or Tribe Name
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 817-332-5108 Ext: 6326		8. Well Name and No. GISSLER B 87
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T17S R30E NENW 419FNL 1507FWL		9. API Well No. 30-015-40697-00-X1
		10. Field and Pool, or Exploratory LOCO HILLS
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE TYPE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Deepen
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/29/12 - NOTIFY TERRY WILSON W BLM 14:30 PM 10/28/2012, DEPTH TAGGING & PROGRESS MADE CEMENTING.
SET 25 SK PREM-PLUS + 2% CACLZ @ 14.8# @ 254' (PLUG #1), WOC, RIH W 1" PIPE, TAG CMT @ 270' N,E,W,S,
SET 25 SK PREM-PLUS + 2% CACLZ @ 14.8# @ 254' (PLUG #2), WOC, RIH W 1" PIPE, TAG CMT @ 270'
N,E,W,S, SET 25 SK PREM-PLUS + 2% CACLZ @ 14.8# @ 254' (PLUG #3), WOC, RIH W 1" PIPE, TAG CMT @ 270'
N,E,W,S, SET 25 SK PREM-PLUS + 2% CACLZ @ 14.8# @ 254' (PLUG #4), WOC, RIH W 1" PIPE, TAG CMT @
270' N,E,W,S, SET 25 SK PREM-PLUS + 2% CACLZ @ 14.8# @ 254' (PLUG #5), WOC, RIH W 1" PIPE, TAG CMT @
270' N,E,W,S, SET 25 SK PREM-PLUS + 2% CACLZ @ 14.8# @ 254' (PLUG #6), WOC, RIH W 1" PIPE, TAG CMT @
270' N,E,W,S, SET 25 SK PREM-PLUS + 2% CACLZ @ 14.8# @ 254' (PLUG #7), WOC, RIH W 1" PIPE, TAG CMT @
270' N,E,W,S, SET 25 SK PREM-PLUS + 2% CACLZ @ 14.8# @ 254' (PLUG #8).

10/30/12 - 8:47 AM 10/29/2012, NOTIFY CHERYL W/ BLM, DEPTH TAGGING & PROGRESS MADE CEMENTING 17:45
PM 10/29/2012, NOTIFY CHERYL W/ BLM OF TOPPING CEMENT & TEST.

Handwritten: 1/4/13
Stamp: REC FOR RECORD
Stamp: NMOC

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #164317 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 12/18/2012 (13KMS4195SE)	
Name (Printed/Typed) LESLIE M GARVIS	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 12/14/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED		JAMES A AMOS Title SUPERVISOR EPS	Date 12/24/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #164317 that would not fit on the form

32. Additional remarks, continued

SET 25 SK PREM-PLUS + 2% CACLZ @14.8# @ 254' (PLUG #9). , SET 50 SK PREM-PLUS + 2% CACLZ @14.8# @ 254' (PLUG #10). SET 75 SK PREM-PLUS + 2% CACLZ @14.8# @ 189' (PLUG #11). PUMP 108 SKS PREM-PLUS + 2% CACLZ @14.8#, PLUG DN 17:30 PM 10/29/12, CIRC 12 BBLS TO PIT (TOTAL 12 PLUGS, 508 SKS PREM-PLUS + 2% CACLZ @ 14.8#).

10/31/12 - TEST CSG 1274# F 30 MIN - TEST OK, NO BLM PRESENT FOR TEST.

11/7/12 - TD: 6,075'.

11/8/12 - LOG - RUN DLL/MICRO SFL/CSN GAMMA/DUAL SN/SPECTRA DENSITY/OH BOREHOLE SA (LOGGER'S DEPTH 6048'). RUN 142 JTS 7", 23#, J-55, LTC CSG, TOTAL 6079.49', SET @ 6075', FC @ 6028', DV TOOL @ 2636', MJ TOP 4476', BTM 4498', MJ TOP 3494', BTM 3516', 25 CENTRALIZERS, WASH TO BTM, RD CSG CREW & LD MACHINE, CMT 1ST STAGE W/600 SX (137 BBLS) PREM H + .125 LBM POLY FLAKE @ 14.2 LB/GAL & 5.58 GAL H2O SX TO YIELD 1.28 CUFT SX.

11/9/12 - CMT 2ND STG W/1000 SX (333 BBLS) PREM LITE + 2% CACL2 + .125 LBM POLYFLAKE @ 12.7 LB/GAL & 10.08 GAL H2O SX TO YIELD 1.87 CUFT SX, FB 100 SX (24 BBLS) PREM PLUS + 2% CACL2 @ 14.8 LB/GAL & 6.39 GAL H2O SX TO YIELD 1.35 CUFT SX.
: RR 21:00 11/8/12.