В	UNITED STAT EPARTMENT OF THE UREAU OF LAND MAN	INTERIOR IAGEMENT	•	D Artesia	OMB N Expires: 5. Lease Serial No.	APPROVED D. 1004-0135 July 31, 2010
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM54865 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	PLICATE - Other instru	uctions on reverse side.			7. If Unit or CA/Agreement, Name and/or No NMNM88491X	
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth				8. Well Name and No. PARKWAY DELAWARE UNIT 702		
2. Name of Operator SM ENERGY	Contact: E-Mail: VMARTI	NEZ@SM-ENERG	Y.COM		9. API Well No. 30-015-26026-0	
3a. Address 3300 N A ST BLDG 7 STE 20 MIDLAND, TX 79705		Ph: 432-688 Fx: 432-688-	(include area code) -1709 1701		10. Field and Pool, or PARKWAY	
 Location of Well (Footage, Sec., 7 Sec 35 T19S R29E SENE 19 3 		ion)	6	•	11. County or Parish, EDDY COUNT	
12. CHECK APP	ROPRIATE BOX(ES)	TO INDICATE N	NATURE OF 1	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION		· .	TYPE OI	F ACTION		
 □ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice 	Acidize Alter Casing Casing Repair Change Plans		re Treat Construction and Abandon	Reclamat	ete rily Abandon	□ Water Shut-O □ Well Integrity □ Other
 Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for 10/15/12 - 10/19/12 Acid Treat 	hally or recomplete horizontal ork will be performed or prov d operations. If the operation bandonment Notices shall be final inspection.)	nent details, includin ly, give subsurface lo ide the Bond No. on results in a multiple	g estimated startin ocations and measu file with BLM/BIA completion or rec	ured and true ver A. Required sub ompletion in a n	oposed work and appro tical depths of all perti- sequent reports shall be ew interval, a Form 31	nent markers and zone e filed within 30 days 50-4 shall be filed once
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