Form 3160-5 (March 2012) UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MAN SUNDRY NOTICES AND REPO Do not use this form for proposals		INTERIOR AGEMENT ORTS ON WELLS to drill or to re-enter an			FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014 5. Lease Serial No. NM 89051 6. If Indian, Allottee or Tribe Name			
abandoned well.	Use Form 3160-3 (A	PD) for such	proposals.					
SUBMIT IN TRIPLICATE - Other 1. Type of Well		instructions on page 2.		·	7. If Unit of CA/Agreement, Name and/or No.			
Oil Well Gas W				8. Well Name and No. APACHE 24 FED 1				
2. Name of Operator Devon Energy Production Company	•			9. API Well No. 30-015-27587				
3a. Address 333 W. Sheridan Avenue Oklahoma City, Oklahoma 73102-0510	3b. Phone No. (include area code) 405-235-3611			10. Field and Pool or Exploratory Area BONE SPRING				
4. Location of Well <i>(Footage, Sec., T.,</i>) SESE, 1200 FSL & 330 FEL, SEC 24 T22S R30				11. County or Parish, State EDDY COUNTY, NM				
12. CHEC	K THE APPROPRIATE B	X(ES) TO INDIC	ATE NATURE O	F NOTIC	E, REPORT OR OT	HER DATA		
TYPE OF SUBMISSION	TYPE OF AC			TION				
Notice of Intent	Acidize Alter Casing Casing Repair Change Plans	Fracture Treat Rec New Construction Image: Construction			Auction (Start/Resume) Water Shut-Off amation Well Integrity omplete Other			
Final Abandonment Notice			ack [Water	Water Disposal			
following completion of the involvent testing has been completed. Final determined that the site is ready for 5/24/12- 6/12/2012 - MIRU PU. Kill cmt on plug. RIH w/ 7" CIBP, set @ SPF, shot 30 holes. RD WL, test co RIH w/ tbg & set Pkr @ 10,929', test Bone Spring w/ 1,465 gals 25# Line & start flow back. 6/13/12 - 6/19/12 - Kill well w/ 100 I 11,062' & TAC @ 10,617'. Load & 7/24/2012 - TOP	Abandonment Notices must r final inspection.) well w/ 40 bbls 2% KCL. N g (2,105', dump bail 35' cr sg (2,3800 psi, ok. MIRU tr csg & Pkr to 1,000 psi, 0 ar Gel, 53,454 gals Viking bbls brine water, release F	be filed only after ND WH & NU BC Int on plug, test of J Hydro Testers, NK. Bleed off an J D 2500, 4,153 Pkr & POOH, lay	all requirements, i PP. POOH w/ tbg sg @ 1,000; OK PU & RIH w/3 ½ d install frac valv gals 10# Linear g ing down 3-1/2" t	MIRU V MIRU V RIH & p ź" tbg & 7 re. MIRU gel, 67,88 tbg & BH/	NL, RIH w/ 4-1/2" operforate Bone Sp "Arrow Pkr & test BHI Frac crew, sp 3# 20/40 BDX Oil A. PU & RIH w/ 2-	cen completed and the op CIBP, set @ 12,827'. I ring from 11,020' to 11 to 8,090'. RD testers. bear head 2,000 gals 1 Plus. RD BHI, MIRU -7/8" tbg, pump and ro	Dump bail 35' ,030' w/ 3 . Continued 5% acid, frac flow back equip	
				JAN 08 2013				
· · ·	101 record NOCE 101/09/2013			NMOCD ARTESIA				
14. I hereby certify that the foregoing is	true and correct. Name (Print	ed/Typed)						
DAVID H. COOK	ID H. COOK				SPECIALIST			
Signature D-Q		Date 12/19/2012			ACCEPTED FOR RECORD			
	THIS SPACE	FOR FEDER	RAL OR STA	TE OFF				
Approved by			Title			JAN 5 2013		
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subject thereon.	ect lease which wo	rtify Ild Office		BUZEAU		MENT.	
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repr	U.S.C. Section 1212, make it esentations as to any matter w	a crime for any per ithin its jurisdiction	son knowingly and	willfully t	o make to any depart	ESEADARENCY of the Hit	ed States any false, E	
(Instructions on page 2)	· · · ·	·						