Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB NO. 1	004-013:
Expires: July	
Expires: surj	, 51, 201

SUNDRY NOTICES AND REPORT OF THE POPULATION OF T	to drill or to re-enter an	5. Le N 6. If
SUBMIT IN TRIPLICATE - Other instru	uctions on reverse side	7. If

5.	Lease Serial No. NMNM02862	
6.	If Indian, Allottee or Tribe Name	

SUMPT NOTICES AND REPORTS ON WELLS		INIVIIVIV	6. If Indian, Allottee or Tribe Name				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If India	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000303X		
Type of Well					me and No.	EEDEDAL 411	
Oil Well Gas Well Oth	ner .			PLU BI	G SINKS 22	FEDERAL 1H	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API We 30-015	ll No. 5-37838-00	-S1	
3a. Address		3b. Phone No. (include area code) Ph: 432-221-7379		/	10. Field and Pool, or Exploratory WILDCAT		
MIDLAND, TX 79702			, 0,10			•	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Descrip	tion)	•	11. County	y or Parish, an	d State	
Sec 22 T24S R30E SESE Lot P 175FSL 400FEL				EDDY	EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES)	TO INDICATE	NATURE OF	NOTICE, REPORT, O	R OTHER	DATA	
TYPE OF SUBMISSION			TVPF O	F ACTION			
THE OF SUBMISSION	,		TIPEO	•	·		
☐ Notice of Intent	☐ Acidize	Dee		☐ Production (Start/R	esume)	□ Water Shut-Off	
Subsequent Report	☐ Alter Casing	. –	ture Treat	Reclamation		□ Well Integrity	
_	Casing Repair		Construction	Recomplete		Other Venting and/or Flari	
☐ Final Abandonment Notice	Change Plans	_	g and Abandon	Temporarily Aband	on	ng .	
•	Convert to Injection	n . □ Plug	g Back	□ Water Disposal			
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f BOPCO, LP respectfully wishe capacity.	operations. If the operation pandonment Notices shall be inal inspection.)	results in a multip filed only after all	le completion or rec requirements, inclu	completion in a new interval, ding reclamation, have been	a Form 3160-	4 shall be filed once	
SEE ATTACH CONDITIONS	ED FOR OF APPROVA	i	PAYOCD	pcord [NMC	ECEI JAN 08 . OCD AR	VED 2013 TESIA	
		<u> </u>	Dache of	<u>/09/2013</u>			
14. Thereby certify that the foregoing is	Electronic Submission						
Con			ent to the Carlsbart SIMMONS on	ad 12/21/2012 (13KMS4264)	SE)	· .	
Name (Printed/Typed) TRACIE J	CHERRY		Title REGU	LATORY ANALYST		5	
Signature (Electronic S	Submission)		Date 12/20/2	2012			
	THIS SPACE	FOR FEDERA	L OR STATE	OFFICE USE			
Approved By DUNGAN WHITLOG	CK_		TitleSUPERV	SORY PET		Date 01/06/2013	
onditions of approval, if any, are attached. Approval of this notice does not warrant or							
ertify that the applicant holds legal or equition would entitle the applicant to conditions.	unable title to those rights in act operations thereon.	ine subject lease	Office Carlsba	ad			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

BOPCO LP
PLU Big Sinks 22 Federal 1H
NM71016X 3001537838

January 6, 2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.