Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease S	Serial	No.
NMN	M671	102

SUNDRY NOTICES AND REPORTS ON WELLS JAN	08	2013
Do not use this form for proposals to drill or to re-enter an	• •	2010

abandoned well. Use form 3160-3 (APD) for such proposals.

If Indian, Allottee or Tribe Name

	<u> </u>		INMOCD /	<u>ARTESIA</u>	\	
SUBMIT IN TRIF	PLICATE - Other instru	ictions on rev	erse side.		7. If Unit or CA/Agreer	ment, Name and/or No.
I. Type of Well ☐ Gas Well ☐ Oth	er				8. Well Name and No. PARKWAY 35 FEDERAL COM 4H	
Name of Operator SM ENERGY	TINEZ@SM-ENERGY.COM			9. API Well No. 30-015-39839-00-X1		
3a. Address 3300 N A ST BLDG 7 STE 200 MIDLAND, TX 79705		3b. Phone No. (include area code) Ph: 432-688-1709 Fx: 432-688-1701		10. Field and Pool, or Exploratory PARKWAY		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Descripti	ption)			11. County or Parish, and State	
Sec 35 T19S R29E SWSW Lot M 450FSL 330FW		-			EDDY COUNTY, NM	
12. CHECK APPE	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF N	NOTICE, RI	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION		TYPE OF ACTION				
·	Acidize	Dee	nen	- Product	ion (Start/Resume)	Water Shut-Off
☐ Notice of Intent	_			_		Waler Shareon Well Integrity
Subsequent Report	Alter Casing	_	ture Treat	Reclama		_
	Casing Repair		Construction	Recomp		Other Drilling Operations
☐ Final Abandonment Notice	Change Plans		and Abandon	_	arily Abandon	
· .	Convert to Injection	n 🗖 Plug	Back	□ Water D	Disposal	
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Addetermined that the site is ready for for the state of the involved testing has been completed. Final Addetermined that the site is ready for for formal state of the involved that the site is ready for for for formal state of the involved that the site is ready for for for formal state of the involved that the site is ready for for for formal state of the involved that the site is ready for for for formal state of the involved that the site is ready for for for formal state of the involved that the site is ready for	operations. If the operation pandonment Notices shall be inal inspection.) OO; TD'ED 26" HOLE; R.SS H (LEAD) & 820 SX E SECTION 61 @ 812? W/1000 14.8 62 @ 620? W/400 SXS 64 4 @ 234? W/ 1100 SK 65 SECTION, SET & CM 64 T @ 447? W/ 400 SK 65 E SECTION, SET & CM 65 T @ 447? W/ 400 SK 65 E SECTION, SET & CM 65 T @ 447? W/ 400 SK 65 E SECTION, SET & CM 65 T &	results in a multiplifiled only after all AN 20" 94# J-5 C CLASS C (TA B PPG SXS CLA 14.6 PPG CLA S 12.5 PPG CI S 14.6 PPG CLA S 14.6 PPG CLA S 14.6 PPG CLA S 14.6 PPG CLA C T PLUG # 9 @	e completion or recoverequirements, included as C SS H & PLUG # ASS C SS H, DRILL 1: ASS C 271? W/ 360 S	ompletion in a ling reclamation 259 FT SKS CMT T 3 @ 266? V S 14.8 PPC 2-1/4? HOLE	new interval, a Form 3160, have been completed, a O SURFACE W/266 SKS 14.6 PPG G SXS CLASS C E SECTION G CLASS H DRILL	0-4 shall be filed once and the operator has
Con		SM ENERGY,	ent to the Carlsb	ad	•	
Name (Printed/Typed) VICKIE M.	ļ*			ÉER TECH I		e 1/9/13
Signature (Electronic S	Submission)		Date 12/20/2	012	Accepted for I	
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPT	ED		JAMES A TitleSUPERVI			Date 01/05/2013
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	uitable title to those rights in uct operations thereon.	the subject lease	Office Carlsba			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make i statements or representations	t a crime for any p as to any matter w	erson knowingly and ithin its jurisdiction	d willfully to m	ake to any department or	agency of the United

Additional data for EC transaction #167896 that would not fit on the form

32. Additional remarks, continued

12/5/12 TD'ED 17 1/2" HOLE; RAN 13 3/8? 48#/54.5# H-40/J-55 CSG; SET @ 1505 FT
12/6/12 CMT 1ST STAGE W/ 800 SKS 12.5 PPG CLASS C (LEAD) AND 300 SKS 14.8 CLASS C (TAIL) AND 2ND
STAGE W/360 SXS 14.6 PPG CLASS H NO CEMENT TO SURFACE RUN IN HOLE W/ 1? PIPE AND TAG AT 125? TOP
OUT WITH 110 SKS 14.8 PPG CLASS C CEMENT CIRC 17 SKS TO SURFACE
12/7/12 TEST CASING TO 1250 PSI AND 250 PSI LOW FOR 30 MIN TEST GOOD-CHART ATTACHED
12/8/12 DRILL 12-1/4? HOLE; RAN 9 5/8? 36# J-55 CSG; SET @ 3343 FT
12/12/12 TD?ED 12 1/4? HOLE; RAN 9 5/8? 36# J-55 CSG; SET @ 3343 FT
12/12/12 CMT 1ST STAGE W/800 SXS 12.5 PPG CLASS C (LEAD) & 200 SXS 14.8 PPG CLASS C (TAIL) ECP
WOULD NOT FUNCTION
12/15/12 1? WAS USED TO FILL BACK SIDE WITH CEMENT TO SURFACE
PLUG #1 SET AT 1750 25 SKS 14.8 PPG CLASS C
PLUG #2 SET AT 1902 55 SKS 14.8 PPG CLASS C
PLUG #3 SET AT 946 25 SKS 14.8 PPG CLASS C
PLUG #4 SET AT 905 50 SKS 14.8 PPG CLASS C
PLUG #5 SET AT 698 50 SKS 14.8 PPG CLASS C
PLUG #6 SET AT 532 75 SKS 14.8 PPG CLASS C
PLUG #7 SET AT 437 75 SKS 14.8 PPG CLASS C CIRC 17 SKS TO SURFACE
12/17/12 TA WELL; RIG RELEASE @ 12:00 PM