Submit 3 Copies To Appropriate District Office Enorm	State of New Mexico			Form C-103 June 19, 2008	
District 1 Energy, 1625 N. French Dr., Hobbs, NM 88240	Minerals and Natural Resources		WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CO	ONSERVAT	NSERVATION DIVISION		30-015-39989	
	20 South St. Francis Dr.		5. Indicate Type of L STATE	FEE	
District IV	Santa Fe, NM 87505		6. State Oil & Gas Le		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement NameI TEXAS EAGLE	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well	Other			8. Well Number #1H	
2. Name of Operator	RECEIVED		d. OGRID Number		
Nadel and Gussman HEYCO, LLC 3. Address of Operator	· · · · · · · · · · · · · · · · · · ·	· · · · ·		258462 10. Pool name or Wi	Ideat
P.O. Box 1936, Roswell, NM 88202		DEC	31 2012	Five Mile; Yeso	lacat
4. Well Location Unit I : 2310' feet from the South line and 330	i feet from the	NMOCD ARTESL		V	
Section 13 Township 18S Range 26E NMPM EDDY County					
11. Elevation <i>(Show whether DR, RKB, RT, GR, etc.)</i>					
3437' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
					TERING CASING
TEMPORARILY ABANDON CHANGE PL PULL OR ALTER CASING MULTIPLE (· · · · ·	AND A
PULL OR ALTER CASING I MULTIPLE COMPL CASING/CEMENT JOB					
_					
OTHER: OTHER: Completion Sundry Image: Completion Sundry 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated					
date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
11/07/12- Run CBL/GR from 2,500' to surface. TOC @ 160'. Open port #1 @6,781' w/4,105 psi. Establish injection & Shut Dn.					
11/09/12 thru 11/10/12 - Fracture Stimulate Horizontal lateral in 20 Stages from 2,960' to 6,781' with 20,000 gals 15% HCL, 55,970 bbls slickwater & linear gel carrying 183,340 lbs 100 mesh & 2,352,024 lbs 20/40 mesh white sand.					
11/12/12 thru 11/15/12 – Clean out wellbore to toe at 6,833' with 2" coil tbg & N2.Drill out seats with 3.60" carbide convex mill. Sweep clean with N2.					
11/16/2012 they $11/20/12$. Elever d heads well					
11/16/2012 thru 11/29/12 – Flowed back well.					
11/30/12 – Run artificial lift equipment 2 7/8" tbg w/EOT @ 1,951', TAC @ 1930'. Energize pump and turn to production.					
Spud Date:	1 Rig Rele	ase Date:			
10/13/12			11/2/2012		
]				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE ANN A. Sick TITLE DATE 12/28/2012					
Type or print name: Tammy R. Link E-mail address: tlink@heycoenergy.com PHONE: 575-317-1803					
For State Use Only					
APPROVED Shale TITLE D'ST E Supervision DATE 01/04/2013					
BY: TITLE D'ST & DATE 01/04/2013 Conditions of Approval (if any):					
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