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	UNITED STATE PARTMENT OF THE UREAU OF LAND MAN	INTERIOR	OCD Arte		OMB NC Expires: J	APPROVED). 1004-0135 July 31, 2010
and the second	NOTICES AND REPO				5. Lease Serial No. NMLC028731B	
Do not use thi abandoned we	is form for proposals to II. Use form 3160-3 (AF				6. If Indian, Allottee or Tribe Name	
	ctions on revers	n reverse side.		 If Unit or CA/Agreement, Name and/or No. NMNM111789X 		
I. Type of Well ☐ Gas Well ☐ Gas Well ☐ Oth				8. Well Name and No. DODD FEDERAL UNIT 599		
2. Name of Operator COG OPERATING LLC	Contact:	ct: BRIAN MAIORINO rino@concho.com			9. API Well No. 30-015-40453-00-S1	
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	WILLINOIS AVENUE	3b. Phone No. (include area code) JE Ph: 432-221-0467			10. Field and Pool, or Exploratory DODD - GLORIETA-UPPER YESO	
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description	on)	· · · · · · · · · · · · · · · · · · ·	- 11	. County or Parish, a	and State
Sec 14 T17S R29E NENW 6	10FNL 1331FWL				EDDY COUNTY, NM	
		. '	• •			
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE NA	TURE OF N	OTICE, REPC	RT, OR OTHER	R DATA
TYPE OF SUBMISSION	÷		TYPE OF	ACTION		
□ Notice of Intent				□ Production	(Start/Resume)	□ Water Shut-Off
	□ Alter Casing	□ Fracture		Reclamation	a · ·	U Well Integrity
Subsequent Report	Casing Repair		nstruction	Recomplete		Drilling Operations
□ Final Abandonment Notice	Change Plans	□ Plug and Abandon				Drining Operations
13. Describe Proposed or Completed Op	Convert to Injection	-		□ Water Disp		·
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for 9/13/12 test csg to 4200 psi ff 9/14/12 PBTD @4509, Perf p gel carrying 112,518# 16/30 t 10/02/12 tag sand @4430, ci 10/02/12 . RIH W/2-7/8 GB J DESANDER, SN@ 4352', 12 JTS. TO SURFACE,2 1/2 X 1 90 STEEL RODS, 7/8 X 8' ST production.	Accosing to the set of	de the Bond No. on fil results in a multiple cc filed only after all requ shots, 1 spf, acidiz). 4437'. 2 718 BUL 3', 2- 2 7/8 JTS., 2 2, 1" X 1' LIFT SUI	with BLM/BIA mpletion or reco irements, includi e w/2368 gal _ PLUG, 2-2 7 7/8 X 2' MAR 3, 12-1 1/2 SI	Required subseq mpletion in a new ing reclamation, ha 15%, frac w/10 7/8 MUD JTS., KER SUB., 12 NKER BARS,	uent reports shall be interval, a Form 316 ave been completed, 03,454 2707G 0- 2 7/8 159-718 KD r to RECE JAN 0	filed within 30 days 0-4 shall be filed once and the operator has
14. I hereby certify that the foregoing i	s frue and correct		· <u></u>		INMOCD /	ARTESIA
, , , , ,	Electronic Submission	#166632 verified by	the BLM Well	Information Sy	stem	
Cor	For COG mmitted to AFMSS for pro	cessing by KURT	SIMMONS on 1	2/21/2012 (13K	1S4230SE)	,
Name (Printed/Typed) BRIAN M	AIORINO	Ti		RIZED REPRE	SENTATIVE	
Signature (Electronic	Submission)	Da	Date 12/18/2012			
· · ·	THIS SPACE F	OR FEDERAL	OR STATE (OFFICE USE	· .	
ACCEPT	T	JAMES A A itleSUPERVIS		· · ·	Date 01/04/2013	
Conditions of approval, if any, are attach certify that the applicant holds legal or ec which would entitle the applicant to cond	uitable title to those rights in fluct operations thereon.	the subject lease	ffice Carlsbac			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	3 U.S.C. Section 1212, make i statements or representations	t a crime for any perso as to any matter within	n knowingly and 1 its jurisdiction.	willfully to make	to any department of	r agency of the United
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* BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED