	UNITED STAT DEPARTMENT OF THI	EINTERIOR		FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996	
	BUREAU OF LAND MAI	VAGEMENT JAN 0	8 2013 s.	Lease Serial No.	
	UNDRY NOTICES AND REP	ORTS ON WELLS		NM-117806	
Do not L abandon	use this form for proposal ed well. Use Form 3160-3 (/	s to drill proposals. APD) for such proposals.	AHIESIAD	If Indian, Allottee or Tribe Nat	me
			7.	If Unit or CA/Agreement, Nan	ne and/or No.
	TRIPLICATE - Other in	structions on reverse :	side		
I. Type of Well	as Well Dother		8	Well Name and No.	<u>,</u>
2. Name of Operator				LOGAN 35 P FEDEI	RAL #19
LIME ROCK RESO	URCES II-A, L.P.		. 9.	API Well No.	
3a. Address C/O Mike	Pippin LLC	3b. Phone No. (include	area code)	30-015-4080	8
	armington, NM 87401	505-327-4573		Field and Pool, or Exploratory	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description 970' FSL & 990' FEL Unit P OGRID#				Red Lake: Glorieta-Yeso NE (96836)	
Sec. 35, T17S, R27E		Jm. 211000			
			l	Eddy County, New Mexico	
12. CHECK APPROPRI	IATE BOX(ES) TO INDICATE		ORT, OR OTHE	R DATA	
TYPE OF SUBMISS	SION TYPE OF ACTI	OŃ			· <u> </u>
Notice of Intent	Acidize	Deepen [Production (Standard Control of Control o	art/Resume) 🔲 Water Shut-(Well Integrit	
Subsequent Report	Alter Casing Casing Repair	New Construction	Recomplete	X Other Com	•
Final Abandonment N	Notice Change Plans	ion Plug and Abandon Plug Back	Temporarily A Water Disposa	· · · · · · · · · · · · · · · · · · ·	
On 12/6/12, PT 5-1/	2" csg to 5000 ps for 30 m	ini-OK. Perfed lower Yes	so @ 3609', 1-	4' 16', 30', 35', 40', 49',	54', 58', 64',
71', 76', 82', 92', 96', 74', 84', 90' w/1-0.42 Fraced perfs w/73,6 4000 psi-OK. Perfe 98', 3504', 12', 20', 2 HCL acid & 33 perf I 1/2" CBP @ 3333' & Perfed upper Yeso (75', 80', 85', 90', 94', Fraced perfs w/45,3 CO to new PBTD @	2" csg to 5000 ps for 30 m , 3704', 12', 24', 33', 38', 46 2" spf. Total 40 holes. On 37# 16/30 Brady & 14,561 d middle Yeso @ 3362', 66 26', 34' w/1-0.42" spf & 354 balls. Fraced perfs w/51,1 & PT to 4000 psi-OK. @ 3128', 36', 42', 48', 52', 8 , 3300', 04' w/1-0.42" spf. 60# 16/30 brady & 34,267 g 3990'. On 12/14/12, land he foregoing is true and correct	5', 53', 55', 62', 70', 76', 8 12/11/12, treated perfs v 16/30 siber prop sand 5', 72', 76', 85', 90', 95', 3 4', 53', 61' w/2-0.42" spf 22# 16/30 Brady & 14,12 58', 66', 72', 78', 84', 89', Total 29 holes. Treated # 16/30 siber prop sand. ed 2-7/8" 6.5# J-55 tbg @	2', 93', 3804', v/2000 gal 7.5 in X-linked gel 400', 05', 10', Total 30 hole 24# 16/30 sibe 94', 3201', 12 perfs w/1000 CO after frac 3928'. Rele or record	10', 15', 22', 27', 35', 46 % HCL acid & 60 perf t . Set 5-1/2" CBP @ 35 23', 33', 40', 50', 64', 72 es. Treated perfs w/100 r prop sand in X-linked ', 16', 28', 34', 38', 43', 5 gal 7.5% HCL acid & 45 & drilled CBPs @ 3333	5', 58', 67', balls. 80' & PT to 2', 80', 92', 90 gai 7.5% gel. Set 5- 50', 53', 68', 5 perf balls. 8' & 3580' & 12/17/12
71', 76', 82', 92', 96', 74', 84', 90' w/1-0.42 Fraced perfs w/73,6 4000 psi-OK. Perfe 98', 3504', 12', 20', 2 HCL acid & 33 perf I 1/2" CBP @ 3333' & Perfed upper Yeso (75', 80', 85', 90', 94', Fraced perfs w/45,3 CO to new PBTD @	, 3704', 12', 24', 33', 38', 46 2" spf. Total 40 holes. On 37# 16/30 Brady & 14,561 d middle Yeso @ 3362', 66 26', 34' w/1-0.42" spf & 354 balls. Fraced perfs w/51,1 & PT to 4000 psi-OK. @ 3128', 36', 42', 48', 52', 8 , 3300', 04' w/1-0.42" spf. 60# 16/30 brady & 34,267 g 3990'. On 12/14/12, land he foregoing is true and correct	5', 53', 55', 62', 70', 76', 8 12/11/12, treated perfs v # 16/30 siber prop sand 5', 72', 76', 85', 90', 95', 3 4', 53', 61' w/2-0.42" spf 22# 16/30 Brady & 14,12 58', 66', 72', 78', 84', 89', Total 29 holes. Treated # 16/30 siber prop sand. ed 2-7/8" 6.5# J-55,tbg (COMPACE	2', 93', 3804', v/2000 gal 7.5 in X-linked gel 400', 05', 10', Total 30 hole 24# 16/30 sibe 94', 3201', 12 perfs w/1000 CO after frac 3928'. Rele or record	10', 15', 22', 27', 35', 46 % HCL acid & 60 perf b . Set 5-1/2" CBP @ 35 23', 33', 40', 50', 64', 72 es. Treated perfs w/100 r prop sand in X-linked ', 16', 28', 34', 38', 43', 5 gal 7.5% HCL acid & 45 & drilled CBPs @ 3333 ased completion rig on	5', 58', 67', balls. 80' & PT to 2', 80', 92', 10 gai 7.5% gel. Set 5- 50', 53', 68', 5 perf balls. 3' & 3580' & 12/17/12.
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71', 76', 82', 92', 96', 74', 84', 90' w/1-0.42 Fraced perfs w/73,6 4000 psi-OK. Perfe 98', 3504', 12', 20', 2 HCL acid & 33 perf l 1/2" CBP @ 3333' & Perfed upper Yeso (75', 80', 85', 90', 94', Fraced perfs w/45,3 CO to new PBTD @ 14. Thereby certify that th Name (Printed/Typed)	, 3704', 12', 24', 33', 38', 46 2" spf. Total 40 holes. On 37# 16/30 Brady & 14,561 3d middle Yeso @ 3362', 66 26', 34' w/1-0.42" spf & 354 balls. Fraced perfs w/51,1 & PT to 4000 psi-OK. @ 3128', 36', 42', 48', 52', 9 , 3300', 04' w/1-0.42" spf. 60# 16/30 brady & 34,267 9 3990'. On 12/14/12, land he foregoing is true and correct Mike Pippin Mike Pippin	5', 53', 55', 62', 70', 76', 8 12/11/12, treated perfs v # 16/30 siber prop sand 5', 72', 76', 85', 90', 95', 3 4', 53', 61' w/2-0.42" spf 22# 16/30 Brady & 14,12 58', 66', 72', 78', 84', 89', Total 29 holes. Treated # 16/30 siber prop sand. ed 2-7/8" 6.5# J-55 tbg (ACCENTED TITLE Date	2', 93', 3804', v/2000 gal 7.5 in X-linked gel 400', 05', 10', Total 30 hole 24# 16/30 sibe 94', 3201', 12 perfs w/1000 CO after frac 3928'. Rele CD Petroleum Decem	10', 15', 22', 27', 35', 46 % HCL acid & 60 perf t . Set 5-1/2" CBP @ 35 23', 33', 40', 50', 64', 72 es. Treated perfs w/100 r prop sand in X-linked ', 16', 28', 34', 38', 43', 5 gal 7.5% HCL acid & 45 & drilled CBPs @ 3333 ased completion rig on (2) color 0 / 0° / 30 / 33 ased completion rig on	5', 58', 67', balls. 80' & PT to 2', 80', 92', 10 gai 7.5% gel. Set 5- 50', 53', 68', 5 perf balls. 8' & 3580' & 12/17/12.
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71', 76', 82', 92', 96', 74', 84', 90' w/1-0.42 Fraced perfs w/73,6 4000 psi-OK. Perfe 98', 3504', 12', 20', 2 HCL acid & 33 perf I 1/2" CBP @ 3333' & Perfed upper Yeso (75', 80', 85', 90', 94', Fraced perfs w/45,3 CO to new PBTD @ 14. I hereby certify that th Name (<i>Printed/Typed</i>) Signature Conditions of approval, if any, certify that the applicant holds	, 3704', 12', 24', 33', 38', 46 2" spf. Total 40 holes. On 37# 16/30 Brady & 14,561 3d middle Yeso @ 3362', 66 26', 34' w/1-0.42" spf & 354 balls. Fraced perfs w/51,1 & PT to 4000 psi-OK. @ 3128', 36', 42', 48', 52', 9 , 3300', 04' w/1-0.42" spf. 60# 16/30 brady & 34,267 9 3990'. On 12/14/12, land he foregoing is true and correct Mike Pippin Mike Pippin	5', 53', 55', 62', 70', 76', 8 12/11/12, treated perfs w # 16/30 siber prop sand 5', 72', 76', 85', 90', 95', 3 14', 53', 61' w/2-0.42" spf 22# 16/30 Brady & 14,12 58', 66', 72', 78', 84', 89', Total 29 holes. Treated # 16/30 siber prop sand. ed 2-7/8" 6.5# J-55 tbg (ACCONSC T Title Date Title Title Title Title Date	2', 93', 3804', v/2000 gal 7.5 in X-linked gel 400', 05', 10', Total 30 hole 24# 16/30 sibe 94', 3201', 12 perfs w/1000 for CO after frac 0 3928'. Rele or record Petroleum TATE USE	10', 15', 22', 27', 35', 46 % HCL acid & 60 perf t . Set 5-1/2" CBP @ 35 23', 33', 40', 50', 64', 72 es. Treated perfs w/100 r prop sand in X-linked ', 16', 28', 34', 38', 43', 5 gal 7.5% HCL acid & 45 & drilled CBPs @ 3333 ased completion rig on Code 01/09/2613 Engineer (Agent), nr L1 1 LU 1 U/1 11L ber_15, 2012	5', 58', 67', balls. 80' & PT to 2', 80', 92', 10 gai 7.5% gel. Set 5- 50', 53', 68', 5 perf balls. 5' & 3580' & 12/17/12.
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