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	UNITED STA EPARTMENT OF TH UREAU OF LAND MA	E INTERIOR	REOT		OMB N Expires		4-0135
4	NOTICES AND RE		I JAN U ILLS	8 2013	 Lease Serial No. NMNM24160 	•	
Do not use the	is form for proposals II. Use form 3160-3 (s to drill or to re-	TAMBCD	ARTESIA		or Tribe	Name
	n. Ose ionii 3100-3 (APD) for such p	0005815.4		-		. `
	tructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No. NMNM88491X			
1. Type of Well □ Oil Well □ Gas Well ☑ Ot				8. Well Name and No. PARKWAY DELAWARE UNIT 508			
2. Name of Operator SM ENERGY	ct: VICKIE MARTINEZ TINEZ@SM-ENERGY.COM			9. API Well No. 30-015-30029-00-S1			
3a. Address 3300 N A ST BLDG 7 STE 20 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-688-1709 Fx: 432-688-1701			10. Field and Pool, or Exploratory PARKWAY			
4. Location of Well (Footage, Sec., 2				11. County or Parish, and State			
Sec 35 T19S R29E NWSE 13				EDDY COUNTY, NM			
12. СНЕСК АРР	ROPRIATE BOX(ES) TO INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHE	ER DA	TA
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	Acidize		Deepen Production (Start/Re				Water Shut-Off Well Integrity
Subsequent Report	Casing Repair		Construction	Recompl	ete	. 🛛	Other
□ Final Abandonment Notice	□ Change Plans					W	orkover Operations
	Convert to Inject			U Water D	-		•
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for	ally or recomplete horizond ork will be performed or pro- d operations. If the operati- bandonment Notices shall	ally, give subsurface l ovide the Bond No. on on results in a multiple	locations and meas a file with BLM/BI e completion or rec	ured and true ver A. Required sub completion in a n	rtical depths of all pert sequent reports shall t ew interval, a Form 31	inent m be filed 60-4 sh	arkers and zones. within 30 days all be filed once
11/26/12 ? 12/13/12 Clean ou	· .		•				
MIRU PU. TOH with FGL tbg. pkr. acidized existing perfs 4 rock salt. Flowed load back. (5 holes), 3960-3970? (10 ho 15% NEFE HCL Acidized pe Frac?d new perfs w/ 1000 ga back well. Released RBP at Pressure tested annulus to 5 back on injection.	160-4278? w/ 4800 ga TOH w/ tbg. and pkr. T les), and 3978-3982? rfs w/ 1500 gals 15% Is 15% HCL, 30,220 II 4006? and TOH. TIH 00# tested good. Con	Is 15% HCL and 2 TH and set RBP a (4 holes). TIH w/ HCL diverting w/ 2 bs 16/30 sand and w/ pkr and 124 jts	200 gals Xylend at 4006?. Perfor tbg and pkr. S 23 ball sealers. 1 35,700 gals 2 2-3/8? IPC tbo	e mixed divert rated 3944-39 potted 500 ga Flowed load 0# XL gel. Flo 9. set pkr at 39 tached. Place	ing w/ 949? Ils back. owed 924? ed well ccepsed for for MMOCD	ecor RDc	
14. I hereby certify that the foregoing i	s true and correct. Electronic Submissi	on #166885 verifier	l by the BLM W	ell Information	System		
C.	F ommitted to AFMSS for	or SM ENERGY, s	ent to the Carlst	oad on 12/21/2012 (10BH0225S)		· · _
Name (Printed/Typed) VICKIE N		processing by re		IEER TECH II		•	
						•	
Signature (Electronic	Submission)	· · · · · · · ·	Date 12/19/2	2012	•		
<u></u>	THIS SPACE	FOR FEDERA	L OR STATE	OFFICE US	ĴΕ		
Approved By ACCEPT	ED	······································	JAMES A _{Title} SUPERV		· · · ·	•	Date 01/05/2013
Conditions of approval, if any, are attach certify that the applicant holds legal or ec which would entitle the applicant to conc	in the subject lease	Office Carlsba		•			
Title 18 U.S.C. Section 1001 and Title 4. States any false, fictitious or fraudulent	3. U.S.C. Section 1212, mal statements or representation	te it a crime for any people and the second se	erson knowingly ar ithin its jurisdictio	nd willfully to ma n.	ake to any department	or agen	cy of the United
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** BLM REVISED **

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