

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OCD ArtesiaFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007SUNDRY NOTICES AND REPORTS ON WELLS  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

DEC 31 2012

2. Name of Operator  
**EnerVest Operating, LLC**

NMOCD ARTESIA

3a. Address  
**1001 Fannin St, Suite 800  
Houston, TX 77002-6707**3b. Phone No. (include area code)  
**713-495-5355**4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**660' FSL & 660' FWL (UL M)  
Sec 12 T18S R29E**

5. Lease Serial No.

LC-050429B

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Name and/or No.

8. Well Name and No.

WLH G4S Unit #44

9. API Well No.

30-015-37027

10. Field and Pool, or Exploratory Area

Loco Hills Queen-Grayburg-San Andres

11. County or Parish, State

Eddy

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<b>Convert from Injector</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	<b>to Producing well</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Enervest Operating, LLC performed the following work as a result of a failed MIT test on 5/16/12.

6-5-12: MIRU Eunice Well Services. POOH w/tbg. RIH w/rental tbg. Sand on BP. Valve on BP not opening, 1200 psi under BP. flow well to frac tank.

6-6-12: RIH w/tbg. MIRU swabbing unit. Tag fluid @ 200' from surf. Swab down to 1200' from surface.

6-7-12: Tag fluid @ 400' from surf. Swab down to 1700' from surf.

6-8-12: Tag fluid @ 200' from surf. Swab down to 1700' from surf.

6-14-12: Unseat packer. RU wireline. RIH w/CBP, set @2600'. RIH w/4 1/2" packer, set @ 500', pressure up to 500 psi. Unseat Packer. POOH w/tbg & packer. RIH w/4 1/2" CBP, set @ 550' Set retainer @ 350'.

6-19-12: MIRU, pressure test lines, not holding. Manifold leaking, took off & tested lines. Started stage cmt w/550 sxs class C. RD cementers. POOH w/11 jts of 2 3/8" tbg & stinger. SI and wait.

6-20-12: Begin drilling on retainer, made 10'. Circ clean, pull up off retainer.

cont'd on pg 2.

Accepted for record  
NMOCD RF 1/3/13

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/ Typed)

Bart Trevino

Title

Regulatory Analyst

Signature

Date

November 16, 2012

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval; if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEC 27 2012

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

WLH G4S Unit #44

API 30-015-37027

Continuation of Sundry page 2 of 2

**6-21-12:** Drill out retainer. Drilled cement from 350' to 427', circ clean. Pressure up to 500 psi. lost 300 psi in 3 min.

**6-22-12:** RIH w/bailer, came up 130' in 4 1/2" csg. Pressure up to 600 psi. Bleed to 480 psi. Leak in BOP, repair leak. Pressure to 550 psi. Held for 30 min.

**6-25-12:** Tag cement @ 274'. Drill cmt to 500'. Good cmt. Drilled out CBP. Clean out to PBTD @ 2784'.

**6-26-12:** Drill PBTD @ 2784'. Circ clean. MDRO. Rig released.

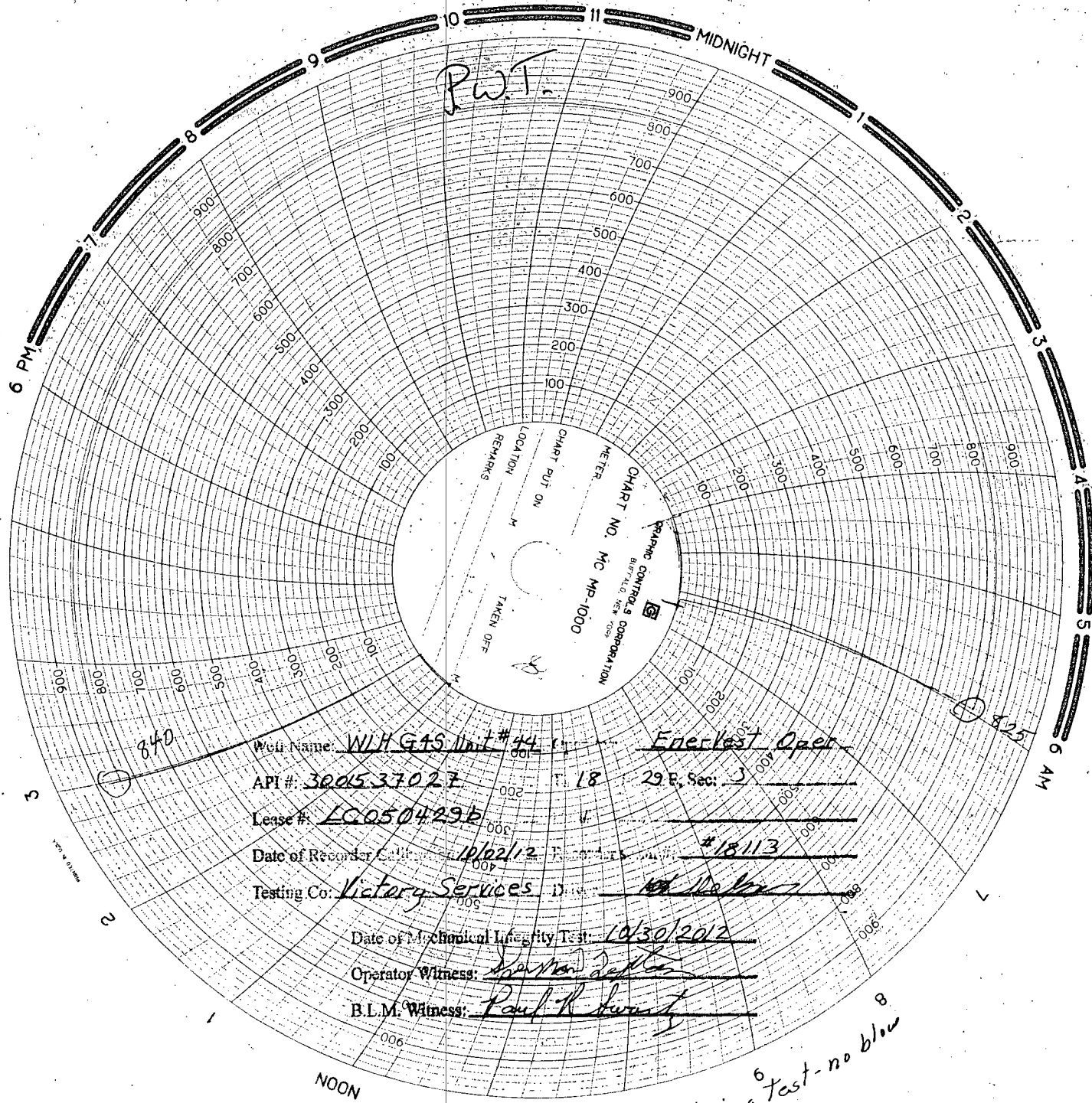
**10-30-12:** RU JW Wireline to run CBL from 2670' back to surf. Good bond. Pressure up to 800 psi. Held for 40 mins. Called BLM to witness. BLM rep arrived @ 2:00pm. RU chart, load well, pressure up to 800 psi, chart for 30 min. BLM passed CBL & chart, gave ok to put well on production. RIH w/fishing tool & 2 3/8" J-55 tbg. Uset BP, bleed down, pull tbg & fishing tool & BP.

**10-31-12:** RIH w/2 3/8" BPMA, 2 3/8" x 4' perf sub, 2 3/8" SN, 2 3/8" J-55 tbg. NDBOP, NUWH, RIH w/1 1/2" x 25' k-bars, 3/4" x 25' rods, 3/4" x 6' sub, 1 1/2" x 16' liner, 1 1/4" x 26' polishrod. Hung on, spaced out 2-strokes, load to 500psi. pump test good. MDRO

**11-1-12:** First production.

Attached: Casing Integrity Test Chart (copy)

PWT



Well Name: W/H GTS Unit #44 Enerkrest Oper

API #: 300537027 T. 18 29 P. Sec: 3

Lease #: EG0504295

Date of Recorder Calibration: 10/02/12 Recorder # 18113

Testing Co.: Victory Services Date: 10/30/12

Date of Mechanical Integrity Test: 10/30/2012

Operator Witness: [Signature]

B.L.M. Witness: Paul R. [Signature]

NOON  
11  
Surface vent open during test - no blow