OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Ñ	Lease Serial No.	:	
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	ils form for proposals ell. Use Form 3160 - 3			6. If Indian	n, Allottee or 1 tibe Name		
SUBMIT IN TR	IPLICATE- Other ins	tructions on rever	se side.	7. If Unit o	r CA/Agreement, Name and/or No.		
1. Type of Well Oil Well	Gas Well□□ Cther	. *	:-	8. Well Na	and the second s		
2. Name of Operator OXY USA In	ic.	16696		Federal 23 #11H  9 API Well No.			
3a. Address P.O. Box 50250 Midland, TX	K 79710	3b. Phone No. (include 432-685-5717	area code)	30-015 10. Field an	d Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  S - 590 FNL 380 FWL NWNW(D) Sec 26 T22S R31E  BH - 312 FNL 344 FWL NWNW(D) Sec 23 T22S R31E				Livingston Ridge Delaware  11. County or Parish, State  Eddy NM			
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE, I	REPORT, OI	ROTHER DATA		
TYPE OF SUBMISSION		TYF	PE OF ACTION				
Notice of Intent  ✓ Subsequent Report  ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (S Reclamation Recomplete Temporarily A Water Disposa	bandon	Water Shut-Off Well Integrity Other Completion		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUPU 10/9/12, Drill and clean out to PBTD @ 13150. Pressure test csg to 6500', held for 30min, tested good. 11/5/12, Perf @ 13050-12150, 11850-10950, 10650-9750, 9450-9000' Total 176 holes. Frac w/ 82488g 8# Linear Fluid + 20000g 15% HCl acid + 1577268g 20# BXL fluid + 65134g Treated Wtr w/ 2235540# sand, RD Superior. Swab, flow back to clean up well and test well for potential.

RECEIVED

DEC 31 2012

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14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)

David Stewart	Title Regulatory	le Regulatory Advisor					
Signature Va. Signature	Date 12(	3(160	EPTED H	OK KEL	עאטי		
THIS SPACE FOR FEDI	RAL OR STATE O	FFICE US	3E				
Approved by	Title		DEC 2	7 2012			
Conditions of approval, if any, are attached. Approval of this notice does no			10				

which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully make it States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.