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				TESIA	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS O			ELLS	· · ·	5. Lease Serial No. NMLC063873A	
Do not use this form for proposals to drill or to re-enter ar abandoned well. Use form 3160-3 (APD) for such proposal					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reve			erse side.		7. If Unit or CA/Agreement, Name and/or No. 891000303X	
Type of Well Gas Well Gas Well Other Contact:					8. Well Name and No. PLU BIG SINKS 14 25 30 USA 1H	
2. Name of Operator BOPCO LP	∮basspet.com			9. API Well No. 30-015-39508-00-S1		
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379			10. Field and Pool, or Exploratory WILDCAT		
4. Location of Well (Footage, Sec., 7	on)		-	11. County or Parish, a	and State	
Sec 14 T25S R30E SESW 300FSL 1980FWL					EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) T	TO INDICATE	NATURE OF 1	NOTICE, RE	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	□ ^{Acidize}				ion (Start/Resume)	□ Water Shut-Off
	□ Alter Casing		ture Treat			□ Well Integrity
Subsequent Report	Casing Repair	_	Construction	□ Recomp		Other Venting and/or Flari
Final Abandonment Notice	 Change Plans Convert to Injection 		, and Abandon , Back	□ ^{Tempora} □ ^{Water D}	arily Abandon isposal	ng
13. Describe Proposed or Completed Op If the proposal is to deepen directiona Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f BOPCO, L.P respectully wished	ally or recomplete horizontall rk will be performed or provi operations. If the operation bandonment Notices shall be inal inspection.)	y, give subsurface de the Bond No. or results in a multipl filed only after all	locations and measu n file with BLM/BIA e completion or recorrequirements, incluce	ured and true ve A. Required sul completion in a r ling reclamation	rtical depths of all pertin osequent reports shall be new interval, a Form 316 n, have been completed,	ent markers and zones. filed within 30 days 0-4 shall be filed once
	· · · · · · · · · · · ·	· ·			х	· ·
SEE ATTACHED CONDITIONS O) FOR F APPROVAL	Accepted f			JAN 08 201	3
		NHO LON			NMOCD ARTE	SIA
14. Thereby certify that the foregoing is	true and correct	NWa	<u>e 010410</u>	<u> 2013 </u>		
ra. Thereby centry that the foregoing is	Electronic Submission				System	
Con	nmitted to AFMSS for pro		nt to the Carlsba RT SIMMONS on		3KMS4252SE)	•
Name(Printed/Typed) TRACIE J		Title REGULATORY ANALYST				
· · ·					•	
Signature (Electronic S			Date 12/19/2			
	THIS SPACE F				5E	·
Approved By DUNCAN WHITLOCK			TitleSUPERVISORY PET Date 01/06/2		Date 01/06/2013	
Conditions of approval, if any, are attached. Approval of this notice do		es not warrant or				
certify that the applicant holds legal or equitable title to those rights in t which would entitle the applicant to conduct operations thereon.		the subject lease	Office Carlsbad			
Title 18 U.S.C. Section 1001 and Title 43	• •	t a crime for any -			ake to any denorment	agancy of the United
States any false, fictitious or fraudulent	statements or representations	as to any matter w	ithin its jurisdiction		ake to any department of	

** BLM REVISED **

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

BOPCO LP PLU Big Sinks 14 25 30 USA 1H NM71016X 3001539508

January 6, 2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.