UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT						341) 31, 2010
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMNM7752 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. MERAK 7 FEDERAL 8		
2. Name of Operator Conta CIMAREX ENERGY COMPANY OF C@-Mail: pbruns			AULA BRUNSON marex.com	9. API Well No. 30-015-40614-00-X1		
3a. Address 600 NORTH MARIENFELD STREET SUITE 600 MIDLAND, TX 79701			3b. Phone No. (include area code) Ph: 432-571-7848		10. Field and Pool, or Exploratory LOCO HILLS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Descri				11. County or Parish, and State		
Sec 7 T17S R30E SWSE 330FSL 1650FEL				EDDY COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES)	тоі	NDICATE NATURE OF N	OTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE OF ACTION				
□ Notice of Intent	☐ Acidize ☐ Alter Casing		☐ Deepen ☐ Fracture Treat	Produc	tion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity
Subsequent Report	Casing Repair		☐ New Construction	□ Recom		Other
☐ Final Abandonment Notice	Change Plans		☐ Plug and Abandon	_	rarily Abandon	\(\)
	Convert to Injection	, ,				
13. Describe Proposed or Completed Opt If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f Drilling: 9/6/12. Spud well. TD 14.75 9/7/12. Run 9-5/8 36# J55 LT surface. WOC 8+ hrs. Test c 9/11/12. TD 7-7/8 hole @ 500 9/12/12. RIH w/ 5.5 17# L80 I PVL. Circ 192 sks to surface. 9/13/12. Released rig.	ally or recomplete horizontal rk will be performed or provous operations. If the operation andonment Notices shall be inal inspection.) hole @ 341. &C csg. Set @ 341. It asing to 1500 psi for 305. LT&C casing. Set @ 5	lly, givide the result of filed	ve subsurface locations and measure Bond No. on file with BLM/BLA ts in a multiple completion or recoonly after all requirements, including pump 310 sks Class C. Cin. Test okay.	red and true value of the Required simpletion in a ling reclamation from the Rechamation of the Rechamation	retrical depths of all pertical depths on, have been completed, to to 200 sks	nent markers and zones. E filed within 30 days 50-4 shall be filed once and the operator has
Completion: 9/18/12. RIH w/ CBL. TOC @ 9/22/12. Perf 4646-4939, 22	holes. Acidize w/ 510			good.	JAI NMOC	CEIVED N 0 8 2013
14. Thereby certify that the foregoing is	Electronic Submission For CIMAREX E	NER	7680 verified by the BLM Wel GY COMPANY OF CO, sent to sing by KURT SIMMONS on 1	o the Carlsl	on System oad	- ITEOIA

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Date

Approved By ACCEPTED

Signature

Name (Printed/Typed) PAULA BRUNSON

JAMES A AMOS $_{\rm Title}$ SUPERVISOR EPS

12/20/2012

REGULATORY ANALYST

Date 01/05/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights which would entitle the applicant to conduct operations thereon.

(Electronic Submission)

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #167680 that would not fit on the form

32. Additional remarks, continued

10/1/12. Perf 4300-4561, 34 holes. Frac w/ 1230401 bbls total fluid, 521205# sand. 10/5/12. Drill plugs and CO to PBTD @ 4952?. 10/6/12. RIH @ 2-7/8 6.5# J55 EUE tbg. Set @ 4164. RIH w/ rods & pump. 10/7/12. Turn to Production.