

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC029415B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

NOSLER FEDERAL 3

2. Name of Operator

BURNETT OIL COMPANY INC

Contact: LESLIE M GARVIS

E-Mail: lgarvis@burnettoil.com

9. API Well No.

30-015-38635-00-S1

3a. Address

801 CHERRY STREET UNIT 9
FORT WORTH, TX 76102-6881

3b. Phone No. (include area code)

Ph: 817-332-5108 Ext: 6326

10. Field and Pool, or Exploratory

FREN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T17S R31E SESE.25FSL 380FEL

RECEIVED

DEC 31 2012

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE TYPE OF NOTICE, REPORT, OR OTHER DATA

NMOC D ARTESIA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Production Start-up

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/24/12 - TEST CSG TO 1500# - GOOD

10/25/12 - RUN CORRELATION LOG 6952' TO 4000', PERFORATE 19 INTERVALS 2 SPF W GEODYNAMICS CONNEX GUNS @ 6600', 6606', 6612', 6618', 6624', 6630', 6637', 6646', 6654', 6660', 6676', 6690', 6704', 6712', 6720', 6728', 6736', 6752', 6758'.

10/26/12 - SPOT 250 GAL 15% NEFE ACID @ 6754', PULL TO 6497', SET PKR, ACIDIZE W 2500 GAL 15% NEFE ACID.

10/29/12 - SLICKWATER FRAC W 905,268 GALS SLICKWATER, 20,457# 100 MESH, 284,985# 40/70 SN.

10/31/12 - INSTALLED: 205 JTS 2 7/8" 6.5#, J55 TBG 6484', KB (9') 6493', SN 6494', ESP 6547',

Accepted for record
NMOC D

LRDade 01/04/13

14. Thereby certify that the foregoing is true and correct.

Electronic Submission #162103 verified by the BLM Well Information System
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 12/13/2012 (13KMS4139SE)

Name (Printed/Typed) LESLIE M GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 12/10/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJAMES A AMOS
Title SUPERVISOR EPS

Date 12/24/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

JW

Additional data for EC transaction #162103 that would not fit on the form

32. Additional remarks, continued

DESANDER 6551', 2 JTS 2 7/8" TAILPIPE 6614'.

11/6/12- First Day of Production - 25 BO, 613 BLW, 5 MCF, 1558 BHP, 3598' FLAP, 7,933 BLWTR, 0# CSG, 200# TBG, 63 HZ.

11/19/12 - 24 HR Test: 100 BO, 422 BLW, 56 MCF, 267 BHP, 559' FLAP, 299 BLWTR, 25# CSG, 250# TBG, 62 HZ