		, .				
Forsin 2,160-55 (August 2007)	TES IE INTERIOR	OC	D Artesia		PPROVED 1004-0135	
	NAGEMENT PORTS ON WELLS			Expires: July 31, 2010 5. Lease Serial No. NMNM100558		
abandoned we	s form for proposal II. Use form 3160-3	(APD) for such proposals.			6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	PLICATE - Other ins	tructions on rev	erse side.		7. If Unit or CA/Agree	nent, Name and/or No.
1. Type of Well ☐ Gas Well ☐ Oth				8. Well Name and No. RDX FEDERAL 9 2		
2. Name of Operator RKI EXPLORATION & PROD	ct: CHARLES K AHN ⊉rkixp.com			9. API Well No. 30-015-40178-00-X1		
3a. Address	3b. Phone No. (include area code)			10. Field and Pool, or Exploratory		
3817 NW EXPRESSWAY SUITE 950 OKLAHOMA CITY, OK 73112		iption)			BRUSHY DRAW	
4. Location of Well (Footage, Sec., T., R., M., or Survey Descr		iption)	CEIVED		11. County or Parish, a	nd State
Sec 9 T26S R30E NESE 2310FSL 990FEL		DEC 31 2012			EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO INDICATE	NATURESI	QTICE, RE	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION		TYPE OF ACTION				-
□ Notice of Intent	□ ^{Acidize}		pen	Product	ion (Start/Resume)	□ Water Shut-Off
	Alter Casing	_	cture Treat	□ Reclama	· · · ·	U Well Integrity
Subsequent Report	Casing Repair	-	v Construction	□ Recomp		Other Drilling Operations
Final Abandonment Notice	Change Plans	-	g and Abandon	_	arily Abandon	Drining operations
13. Describe Proposed or Completed Op	Convert to Injec				-	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvec testing has been completed. Final A determined that the site is ready for f	rk will be performed or pro- l operations. If the operation bandonment Notices shall	ovide the Bond No. o on results in a multip	n file with BLM/BLA le completion or reco	A. Required sul ompletion in a i	bsequent reports shall be new interval, a Form 3160	filed within 30 days 0-4 shall be filed once
Spudded the well on 10/21/12 13-3/8 inch 54.5# J-55 STC C	2. On 10/22/12, drilled casing with FS @ 799	d 17-1/2 inch hole 33 feet.	e to 850 feet. Ra	an 20 joints c	of .	
Cementing:			. •			·
Lead: 500 sks of Class C +4	%PF20 +2%PF1 +0.2	25 pps PF-46 (13	5 ppg, 1.74 yield	i) .	•	
Tail: 200 sks of Class C + 1%	6PF1 (14.8 ppg 1.33)	yield).	• • •	۰ ۵	· Julio	
Top Out: 70 sks of Class C +	2% CACL (1.34 yield	d, 14.8 ppg)	· .	LRIG	of the record	
Circulated 20 sks/5 bbls to su	, Inface			N	MOCD	
)		· · · ·		-		
14. I hereby certify that the foregoing is	s true and correct.		· T			,
	Electronic Submissi For RKI EXI	PLORATION & PR	DD LLC, sent to f	the Carlsbad	-	
Con Name (Printed/Typed) CHARLES	nmitted to AFMSS for	processing by KU			3KMS4120SE) RY MANAGER	
				LOOLATO		
Signature (Electronic	Submission)		Date 12/07/2	012		
	THIS SPACE	E FOR FEDER	L OR STATE	OFFICE US	SE	· · · · ·
ACCEPT	ED		JAMES A TitleSUPERVIS		(Date 12/24/2012
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights	e does not warrant or in the subject lease	Office Carlsba	d		I
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, mal statements or representation	ke it a crime for any r ons as to any matter v	berson knowingly and within its jurisdiction	d willfully to m	ake to any department or	agency of the United
** BLM REV	ISED ** BLM REVI	ISED ** BLM R	EVISED ** BLN		** BLM REVISED)**
					· · · · · · · · · · · · · · · · · · ·	Qw

Additional data for EC transaction #162038 that would not fit on the form

32. Additional remarks, continued

* · · · · · ·

On 10/25/2012, tested the surface casing to 1500 psi for 30 minutes = OK

Drilled out cement 67.5 hours after cement pumped in place