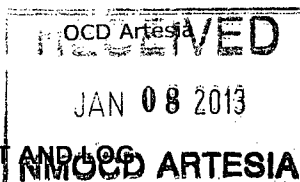


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NM 89051

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: Recompletion

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, L.P.

8. Lease Name and Well No.
APACHE 24 FED 1

3. Address Attn: DAVID H. COOK,
333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010

3a. Phone No. (include area code)
(405) 552-7848

9. AFI Well No.
30-015-27587 **54**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SESE, 1200 FSL & 330 FEL

At top prod. interval reported below

At total depth

10. Field and Pool or Exploratory
BONE SPRING

11. Sec., T., R., M., on Block and
Survey or Area
24-22S-30E

12. County or Parish

EDDY

13. State

NM

14. Date Spudded
07/31/1993

15. Date T.D. Reached
10/05/1993

16. Date Completed 07/24/2012
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3407' GL

18. Total Depth: MD 14,525'
TVD

19. Plug Back T.D.: MD 12,107'
TVD

20. Depth Bridge Plug Set: MD 12,107'
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8, K-55	54.5	0	551'		550 sx		Surface	
12 1/4"	9-5/8, K-55	40	0	3,840'		1404 sx		Surface	
8 3/4"	7, S-95'	26	0	12,400'		1960 sx		3,500'	
	& L80								

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	11,118'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	11,020'	11,030'	11,020' - 11,030'	0.43"	30	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

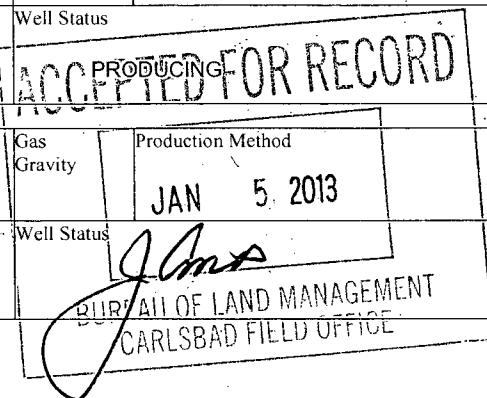
Depth Interval	Amount and Type of Material
11,020' - 11,030'	Frac 1 Stage w/ total: w/ 1,465 gals 25# Linear Gel, 53,454 gals Viking D 2500, 4,153 gals 10# Linear gel, & 67,883# 20/40 BDX Oil Plus

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/24/12	7/31/12	24	→	23	33	57			PUMPING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	200		→	23	33	57	1.43		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						



*(See instructions and spaces for additional data on page 2)

gms

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

SOLD

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other: .

Name (please print) DAVID H. COOK

Title REGULATORY SPECIALIST

Signature

Date 12/19/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

devon

Schematic

District PERMIAN BASIN	County EDDY	Field Name LOS MEDANOS NORTH	Project Group PB NEW MEXICO	State/Province NM
Surface Legal Location P-24-22S-30E; 1200 FSL, 330 FEL	API/UWI 3001527587	Latitude (°) 32° 22' 24.312" N	Longitude (°) 103° 49' 34.212" W	Ground Elev... 3,407.00
			KB - GL (ft) 17.00	Orig KB Elev (ft) 3,424.00
				Tubing Head Elevation (ft) 0.00
Most Recent Job				
Job Cat. RECOMPLETION	Job Typ COMPLETION	Job Sub Typ PLUG BACK	Job Start 5/24/2012 06:00	Job End 6/20/2012 06:00

VERTICAL - OH, 12/20/2012 11:06:10 AM

Vertical schematic (actual)

