Form 3160-4 (August 2007				UN	TED STAT	TES		-	OCD	Artesta	ED					
				EPARTME JREAU OF		1				N 0 8 2				FORM A OMB NO. Expires: Ju		7
	WE		OMPLE	TION OR F	RECOMPLE	тю	ON REPOR		NP de	B AR	TESIA	5. Lea NM 8	se Seri 9051	al No.	•	
la. Type of W b. Type of C		1 A.	w Well	Gas Well Work Over		I O I Pl		Diff.	Resvr.,	-				Allottee or		
2. Name of C	Operator											8. Lea	, ise Nan	ne and Well	No.	
3. Address /	DE		ENERGY	PRODUCTIO	ON COMPAN	Y, L		one N	o (includ	e area code,	·		CHE 24	4 FED 1	(
;	333 W. SHER	IDAN AV		OMA CITY, OKLA			(405)				· · ·	30-01	15-275		<u>\$4</u>	•
4. Location of	or well (<i>Re</i>	port loci	ation clear	ly and in accord	iance with read	erai r	equirements)*					BON	E SPR	ING		
At surface	SESE, 1	200 FS	L & 330	FEL									ec., T., arvey of	R., M., on I r Area 24-2	Block and 2S-30E	
At top proc	d. interval re	ported l	below									12. C	ounty c	r Parish	13. 5	state
At total de	nth											EDD	Y		NM	
14. Date Spi 07/31/1993	udded			ate T.D. Reach	ed			Comp & A		/24/2012 ady to Prod.		17. E 3407		ns (DF, RK	.B, RT, GL	.)*
18. Total De	epth: MD TVE	14,52	25'	19. P	ug Back T.D.:	MI TV	D 12;107'		20	0. Depth Br	idge Plug		MD 1. VD	2,107'		
21. Type Ele			nical Logs	Run (Submit co	opy of each)				22	 Was well Was DS Direction 		Z No		Yes (Subm Yes (Subm Yes (Subm	it report)	
	1	· `	· 1	strings set in we			Stage Cemer	nter	No. of	f Sks. &	Slurry	Vol			1	
Hole Size	Size/Gra		Vt. (#/ft.)	• Top (MD)	Bottom (N	1D)	Depth		Туре о	f Cement	(BB	L)		ent Top*	Am	ount Pulled
<u>17-1/2"</u> 12 1/4"	13-3/8, k 9-5/8, K-		4.5 0	0	551' 3,840'				.550 sx 1404 sx	(Surfac Surfac			
8 3/4"	7, S-95'	2	6	0	12,400'	<u> </u>			1960 s>	([•]			3,500'			· ·
·	& L80					<u> </u>						. • .				•
										· ·						
24. Tubing Size		iet (MD)) Packe	r Depth (MD)	Size		Depth Set (N	1D)	Packer D	epth (MD)	Siz	e	Dept	h Set (MD)	Pac	ker Depth (MD)
2-7/8"	11,118		<u> </u>				26. Perfora	tion	logard					·		
25. Produci	Formation			Тор	Bottom		Perfora	ted In	terval		Size	No. F	loles		Perf. St	atus
$\frac{A) \text{ Bone S}}{B}$	spring		1	1,020'	11,030'	•	11,020' - 11	,030	·).43"	30		Open		1
C)		•		·									<u>.</u>			
D)															-	
27. Acid, Fi	racture, Trea Depth Inter		Cement Sq	ueeze, etc.				1	Amount a	nd Type of I	Material	·		· · · · · · · · · · · · · · · · · · ·		
11,020' - 1	11,030'			ac 1 Stage w			als 25# Linea	r Ge	1, 53,454	t gals Viki	ng D 250	0, 4,153	3 gals	10# Linea	r gel,	•
			ă.	67,883# 20/4	<u>O BDX Oļi Pit</u>	us 										
	·····					Ϊ.										
28. Product Date First		Hours	Test	Oil	Gas			l Gra	-	Gas	Prod	luction M	ethod		•	•
Produced [®] 7/24/12	7/31/12	Tested	Produ	tion BBL	MCF	ВI 5	1	orr. Al	PI	Gravity				PUMPI	NG	
Choke	Tbg. Press.	24 Csg.	24 Hr.		33 Gas			as/Oil		Well Stat	us					
Size	Flwg. SI 200	Press.	Rate	BBL	MCF 33			.43		Tapp	PRODU	CING	NR	RECC)RD	
28a. Produc		/al [·] B		. 23	55	13		.45		HAUU	111					• *
Date First Produced	Test Date	Hours Tested	Test Produ		Gas MCF			l Gra orr. A		Gas Gravity		luction M	lethod 5, 2	013		
Choke	Tbg. Press.		24 Hr.	 Oil	Gas			as/Oil		- Well Sta		1	<u> </u>			
Size	Flwg. SI	Press.	Rate	BBL	MCF	B	BL Ra	atio			140	ME LA		ANAGEM	ENT	
*(See instr	ructions and	spaces	for additio	nal data on page	e 2)		l				CAR	LSBAD	FIELL	OFFICE		
• .*	·				` ^		-			4	/					quis

(and)						·	** · · ·			
	uction - Inte			lau	·····		Tau a			· · · · · ·
Date First Test Date Hours Test Oil Gas Produced Tested Production BBL MCF		Gas MCF			Gas Gravity	Production Method				
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Size Flwg. Press. Rate BBL MCF			Water BBL	Gas/Oil Ratio	Well Status	Well Status				
28c. Produ Date First Produced	iction - Inte Test Date	rval D Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	SI	Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
29. Dispo	sition of Ga	s (Solid, us	ed for fuel, ve	ented, etc.)						
20 0	<u></u>		(1 1 1 1 1			SOLD				
Show a	all importan ng depth in	t zones of		ontents the		ervals and all d and shut-in pr		31. Forma	tion (Log) Markers	
Formation		Top Bottom			Descri	ptions, Contént	ts, etc.		Name	Top Meas. Depth
32. Addi	tional remat	ks (include	= plugging pro	predure):						
22 India	ate which it	-	soon attached	hu placing	a chock in the	appropriate box				
			s (1 full set rec g and cement v			Geologic Report Core Analysis	DST Re		Directional Survey	
					mation is com	plete and correct		m all available TORY SPE	e records (see attached instructions)*	
	Name <i>(pleas</i> Signature	ie print) D		DOK						
	ngnatufe						Date 12/19/201		·	
Title 18 U false, fict	J.S.C. Secti- itious or fra	on 1001 an udulent sta	d Title 43 U.S itements or re	S.C. Section presentation	n 1212, make it is as to any ma	a crime for any tter within its j	y person knowingly urisdiction.	and willfully	to make to any department or agency	of the United States any
(Continu	ed on page	3)							· · ·	(Form 3160-4, page 2

devon Schematic		APACHE 24 FE	D 1	
District	County	,ı Field Name	Project Group	State/Province
PERMIAN BASIN Surface Legal Location	EDDY	LOS MEDANOS NORTH	PB NEW MEXICO	NM
P-24-22S-30E; 1200 FSL, 33	30 FEL 3001527587	32° 22' 24 312" N 103° 4	19' 34.212" W 3,407.00 17.00	3,424.00 0.00
Most Recent Job	Job Typ	Job Sub Typ	Job Start	
RECOMPLETION	COMPLETION	PLUG BACK	5/24/2012 06:00	6/20/2012 06:00
		VERTICAL - OH, 12/20/2012 Vertical schematic (ac	- March C. Constanting of the second seco	
				· · · · · · · · · · · · · · · · · · ·
				ACE CASING CEMENT; 17.0-551.0
~~~~~~	****		12 1/4 9 5/8 in	RMEDIATE CASING CEMENT; 17.0-
Tubing; 3-1; Tubing; 2 7/	/8 in; 2.441 in; -2.0-10,614.0		3,840.0 ftKB	
·	ftKB]		8 3/4	
	her; 7 in; 10,614:0-10,617.0 ftKB 2 7/8 in; 2.441 in; 10,617.0-			
	2 7/8 IN, 2.441 IN, 10,817.0- 11,060.0 ftKB			•
Tubing; 3-4; Pu	Imp Seating Nipple; 2 7/8 in;			
	<u>11,060.0-11,061.0 ftKB</u> Desander; 2 7/8 in; 11,061.0-			
	11,085.0 ftKB 2 7/8 in; 2.441 in; 11,085.0- 11,117.0 ftKB			
Tubing;:3-7; Bull Plug;	; 2 7/8 in; 11,117.0-11,118.0 ftKB			
*COPY* BRIDG	E PLUG - CAST IRON; 7 in; 12,105.0-12,107.0 ftKB			
• .			Cement; PROI 3,500.0-12,400 7 in	DUCTION CASING CEMENT; ).0 ftKB
				. · · · ·
BRIDGE PLUG - CAS	ST IRON; 3 7/8 in; 12,825.0- 12,827.0 ftKB			
SAND; 3 7/	/8 in; 12,880.0-12,900.0 ftKB			
PX PLUG; 1.7	'9 in; 12,943.0-12,944.0 ftKB		· ·	
BRIDGE PLUG - CA	ST IRON; 3 7/8 in; 13,980.0-		6	
PACKER - PERM	13,985.0 ftKB MANENT; 3 7/8 in; 13,988.0-		· · · · · · · · · · · · · · · · · · ·	
· • •	13,994.0 ftKB			4 . <u>1</u>
Plug Back Tot	al Depth; 14,475.0; 4/1/2000		4 1/2 in	
				R CEMENT; 12,163.0-14,520.0 ftKB
	<u></u>	Baga 2/2		Poport Printody 12/20/2

Report Printed: 12/20/2012

Page 2/2 .

.