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Submit One Copy To Appropriate District Office District I JAN 09 2013 State of New Mexico Energy, Minerals and Natural Reso	Form C-103 Revised August 1, 2011
1625 N. French Dr., Hobbs, NN 88240 District II	WELL API NO.
District IIOIL CONSERVATION DIVIS811 S. First St., Grand Ave., Artesia, NMOIL CONSERVATION DIVIS882101220District IIISouth St. Francis Dr.	5. Indicate Type of Lease STATE STATE FEE
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV	6. State Oil & Gas Lease No. V4410-2
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	7. Lease Name or Unit Agreement NameTO AHackberry Hills 31 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator Mewbourne Oil Company	9. OGRID Number 14744
3. Address of Operator PO Box 5270, Hobbs NM 88240	10. Pool name or Wildcat Avalon; Morrow 70920
4. Well Location	
Unit Letter_P:_660feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section 31 Township 21S Range 26E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT 3458'	Γ, GR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or	Other Data
TEMPORARILY ABANDON 🗌 CHANGE PLANS 🔲 COMMI	ENCE DRILLING OPNS
OTHER: Image: Constraint of the constr	
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE Actic Lathan TITLE_ Hobbs Ro	DATE _01/07/13
TYPE OR PRINT NAME Jackie Lathan E-MAIL: jlathan@mev For State Use Only Image: Construction of the second sec	vbourne.com PHONE: 575-393-5905
APPROVED BY: THE TITLE	DATE / 10/20/3
Conditions of Approval (if any):	
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