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IMMOBILIZATION

ARTESIA

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
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1. WELL API NO. 30-015-40018	2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
3. State Oil & Gas Lease No. XO-0647-0408	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Washington 33 State 6. Well Number: 041
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER									
8. Name of Operator Apache Corporation						9. OGRID 873			
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)			

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	33	17S	28E		1020	N	505	E	Eddy
BH:										

13. Date Spudded 10/04/2012	14. Date T.D. Reached 10/09/2012	15. Date Rig Released 10/10/2012	16. Date Completed (Ready to Produce) 11/17/2012	17. Elevations (DF and RKB, RT, GR, etc.) 3680' GR
18. Total Measured Depth of Well 5150'		19. Plug Back Measured Depth 5100'		20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run CN/Hi-Res LL/HNGR/BHC/CAL				

22. Producing Interval(s), of this completion - Top, Bottom, Name Paddock/Blinebry 3544'-4245'	
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	507'	12-1/4"	360 sx Class C	
5-1/2"	17#	5150'	7-7/8"	700 sx Class C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4374'	

26. Perforation record (interval, size, and number) Paddock/Blinebry 3544'-4245' (1 JSPF, 30 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">DEPTH INTERVAL</th> <th style="width: 50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Paddock/Blinebry</td> <td>204,178 gals 20#, 258,000# sand, 3603 gals acid, 3398 gals gel</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Paddock/Blinebry	204,178 gals 20#, 258,000# sand, 3603 gals acid, 3398 gals gel				
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28. PRODUCTION

Date First Production 11/17/2012	Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit	Well Status (Prod. or Shut-in) Producing					
Date of Test 12/27/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 84	Gas - MCF 55	Water - Bbl. 597	Gas - Oil Ratio 655
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center;">Sold</div>	30. Test Witnessed By Apache Corp.
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31. List Attachments Inclination Report, C-102, C-103, C-104, (Logs submitted 10/16/2012)	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:	

☐ Latitude ☐ Longitude ☐ NAD 1927 ☐ 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name Fatima Vasquez	Title Regulatory Tech I	Date 01/04/2013
E-mail Address Fatima.Vasquez@apachecorp.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 470'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 707'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1286'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1714'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2032'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3524'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3610'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry 4170'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers-SD 1062'	T. Entrada	
T. Wolfcamp	T. Yeso 3610'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology