District I 1625 N. French Dr., Hobbs, NM 88240				lew Mexico				Form C-104		
District II	Minerals & Natural Resources Revised August 1, 2011									
811 S. First St., Artesia, NM 882 District III	210	0	il Conserv	ation Division	Sub	mit one co	py to app	copriate District Office		
1000 Rio Brazos Rd., Aztec, NM							AMENDED REPORT			
District IV 1220 S. St. Francis Dr., Santa Fe	e, NM 87505			NM 87505				AMENDED REFORT		
<u> </u>	EQUEST FO	OR AL	LOWABL	LE AND AUTH			TRANS	PORT		
¹ Operator name and Add	cess COG Oper	otina I I	C		² OGRID	Number	220127			
	er		³ Reason	229137 ³ Reason for Filing Code/ Effective Date						
	e. NW/10/10/2012									
Midland, TX 7970 ⁴ API Number ⁵ Pool Name			⁶ Pool Code							
30 - 015-40454	454 Dodd;Glorieta-Upper			Yeso				97917		
⁷ Property Code				Dodd Federal Unit			of ⁹ Well Number			
308195 II. ¹⁰ Surface Locati		 	Doda Fe	derai Unit		,		600		
Ul or lot no. Section Tow		Lot Idr	1 Feet from 1	the North/SouthLine	Feet from	the East/	West line	County		
D 14 178			930	North	75	West	Ī	Eddy		
¹¹ Bottom Hole L										
Ul or lot no. Section Tow D 14 17S		Lot Idr	Feet from 1 663	the North/South line North	Feet from	the East/ West		County Eddy		
								-		
¹² Lse Code F Code	p	onnection ate	¹⁵ C-129 P	Permit Number ¹⁶	C-129 Effect	tive Date	" C-1	29 Expiration Date		
P		10/12								
III. Oil and Gas Tra	ansporters		¹⁹ Trans	porter Name				²⁰ O/G/W		
OGRID				and Address						
15694			Ň	lavajo				0		
			Frontier Field Services, LLC							
221115			G G					G		
		Ň								
	·· -			RECEIV	ED					
77497-2007-2007-20				l .				and the second second		
				DEC 1920			1997	and the post of the second		
				NMOCD ART	ESIA					
							and the second			
An and the second s				•			Becomerce			
IV. Well Completion								-		
	Ready Date 10/10/12		²³ TD 4606MD	²⁴ PBTD 4549		forations 0-4330		²⁶ DHC, MC		
		4	4593TVD							
²⁷ Hole Size	²⁷ Hole Size ²⁸ Casing & Tub		ng Size ²⁹ Depth Set				³⁰ Sacks Cement			
17.5 13.375		13.375		308			400			
11.0	11.0 8.625			979			500			
7.875 5.5			4596			900				
······································										
	2.875 tbg		4129							
V. Well Test Data	³² Gas Delivery Date 33 10/17/12		Test Date	³⁴ Test Length 24		³⁵ Tbg. Pressure 70		³⁶ Csg. Pressure		
³¹ Date New Oil ³² Gas			10/27/12			70		70		
³¹ Date New Oil ³² Gas					· .	70		70 ⁴¹ Test Method		

Thereby certify that the	rules of the On Conservation Div	
been complied with and th	at the information given above is	true and
complete to the best of my	knowledge and belief.	
Signature: R-h		Approved by:
Printed name:		Title: N-L C C L
Brian Maiorino	<u>.</u>	Dust 11 Beologist
Title:		Approval Date:
Regulatory Analyst		//0//3
E-mail Address:		
Bmaiorino@concho.com		
Date:	Phone:	
12/18/12	432-221-0467	