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rf			OCD Artesia				
		UNITED ST PARTMENT OF T UREAU OF LAND M	HE INTERIOR		•	OMBIN	APPROVED IÓ. 1004-0135 : July 31, 2010
	SUNDRY Do not use thi	EPORTS ON WELLS Is to drill or to re-enter an (APD) for such proposals.			 Lease Serial No. NMNM41645 If Indian, Allottee 	or Tribe Name	
	SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agre	ement, Name and/or No.
	1. Type of Well Ø Oil Well Gas Well Other					8. Well Name and No. FEDERAL 13 COM 6	
	2. Name of Operator CIMAREX ENERGY COMPAI	act: TERRI STATHEM iem@cimarex.com			9. API'Well No. 30-015-36571		
	3a. Address 600 N. MARIENFELD ST., SL MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 918-295-1763			10. Field and Pool, or Exploratory UNKNOWN		
	4. Location of Well (Foolage, Sec., T	-	iption)	<u> </u>		11. County or Parish,	•
· .	Sec 13 T25S R26E SENW 1310FNL 1980FWL					EDDY COUNTY, NM	
	12. CHECK APPI	OPRIATE BOX(E	S) TO INDICATE א	IATURE OF N	IOTICE, RE	PORT, OR OTHE	R DATA
	TYPE OF SUBMISSION		TYPE OF ACTION			·	· · · · · · · · · · · · · · · · · · ·
•	 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans 	D Plug a	re Treat Construction nd Abandon	☐ Reclama ☐ Recomp ☐ Tempora	lete arily Abandon	☐ Water Shut-Off ☐ Well Integrity ☐ Other
	13. Describe Proposed or Completed Ope	Convert to Inject			U Water D	·	vimate duration thereof
	If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	ally or recomplete horizon k will be performed or p operations. If the operation opera	ntally, give subsurface lo rovide the Bond No. on f tion results in a multiple of	cations and measu ile with BLM/BIA completion or reco	red and true ve Required sub mpletion in a n	rtical depths of all perti- sequent reports shall be ew interval, a Form 310	nent markers and zones. e filed within 30 days 60-4 shall be filed once
•	Cimarex Energy respectfully r station and add the following a 1 300 bbl tank 1 seperator 1 line heater The Enterprise Drip station pa extend the pad to 30' X 44' in	; / / - Cimarex respectf	ully request ap		JAN	0 9 2013	
	The equipment will keep lines Enterprise.	d also seperate liquids from the gas being sold to			to	O ARTESIA	
		·			A	ccepted for	pr record
, . , .	14. I hereby certify that the foregoing is	Electronic Submiss	ion #167918 verified REX ENERGY COMP.			System	19/2
	Name (Printed/Typed) TERRIST	ATHEM		Fitle COORD	NATOR RE	GULATORY COM	IPLIA
	Signature (Electronic S	ubmission)	<u> </u>	Date 12/20/20	012		
		THIS SPAC	E FOR FEDERAL	OR STATE	OFFICE US	SE	. <u> </u>
				Title SEP	5		1-4-1
· .	Approved By	d. Approval of this notic		The		•	Date
· .	Conditions of approver, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	ct operations thereon.	e does not warrant or s in the subject lease	Office CFC	2		Date
۰.	Conditions of approved, if any, are attache certify that the applicant holds legal or equ	ct operations thereon. U.S.C. Section 1212, mal	e does not warrant or s in the subject lease	Office CFC	2	ke to any department o	ragency of the United
•••	Conditions of approved, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu- the would entitle the applicant to condu- Title 18 U.S.C. Section 1001 and Title 43 States any take, fictitious or fraudulent a	ct operations thereon. U.S.C. Section 1212, mal statements or representati	e does not warrant or s in the subject lease	Office CFe on knowingly and in its jurisdiction.	Willfully to ma		

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