

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-00463
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B3635
7. Lease Name or Unit Agreement Name GULF KEPPLE
8. Well Number 2
9. OGRID Number 274841
10. Pool name or Wildcat LOGAN DRAW; SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Alamo Permian Resources, LLC

3. Address of Operator
415 W. Wall Street, Suite 500, Midland, TX 79701

4. Well Location
Unit Letter G : 2310 feet from the N line and 1650 feet from the E line
Section 19 Township 17S Range 27E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

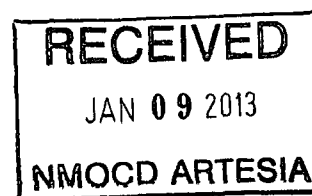
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached.

Notify OCD 24 hrs. prior
To any work done.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE CARIE STOKER TITLE Regulatory Affairs Coordinator DATE 1/09/2013

Type or print name CARIE STOKER E-mail address: estoker@helmsol.com PHONE: 432.664.7659

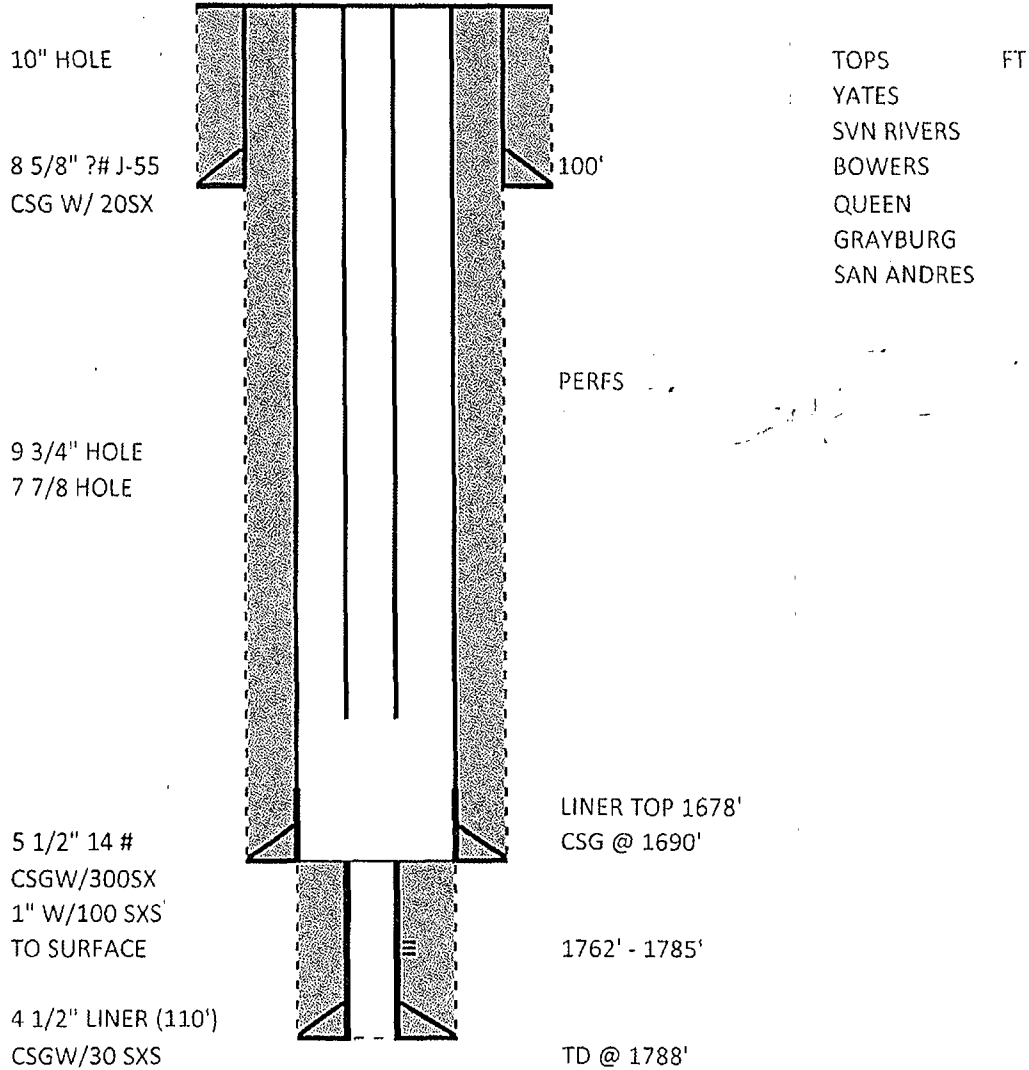
APPROVED BY: [Signature] TITLE _____ DATE 1/14/2013
Conditions of Approval (if any):

Approval Granted providing work
is complete by 4/14/2013

Proposed P&A Procedure

- Notify NMOCD 24 hours prior to pulling unit RU.
- Have open top frac tank on location and a 20 lb. bag of sugar in case of circulation.
- RU pulling unit, install a 2M BOP and TIH with tubing to 1788' (TD) (5 ½" casing from surface to 1678', and a 4 ½" liner from 1678' to 1788').
- Circulate hole with clean FW.
- Spot a neat Class C cement plug across perforations (1762' to 1785') from 1788' to 1600'.
- PUH and WOC for 4 hrs.
- Tag cement plug at 1600' or shallower.
- POOH filling 5 ½" casing with neat Class C cement to 200'.
- MIRU Wireline and shoot 4 perforations at ~~100'~~ 150'.
- Open all annuli valves, RIH with packer and set at 60', and try to establish a rate for cement circulation. If circulation is established then pump cement until it comes out each annulus valve.
- POOH filling casing with cement to surface.
- Remove BOP.
- Get approval from NMOCD before RD pulling unit.
- Notify NMOCD 4 Hours prior to wellhead cut off. (Wellhead should be cut off within 10 days of plugging job)
- Cut off wellhead, top off any voids with cement, and install a P&A marker.
- Clean and Reclaim Location.

Lease/Well No.	GULF KEPPLER # 2	ELEVATION	KB 3312'
Location	2310' FNL & 1650' FEL		
	G, SEC 19, T17S, R27E	FIELD	LOGAN DRAW; SA
	EDDY CO, NM		
LEASE NO	B 3635	Spudded	11/19/59
API No.	30-015-00463	Completed	02/22/60
		LAT	
		LONG	



NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Alamo Permian Resources, LLC

Well Name & Number: Gulf Kepple #2

API #: 30-015-00463

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

Date: 1/14/2013