District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that	approval of this request does not relie	ve the operator of lia	ability should opera	tions result in pollution	or ctosure, ptease submit a rorm C-144. In of surface water, ground water or the all authority's rules, regulations or ordinances.		
1.	COG Operating LLC				•		
	2208 W				·		
Facility or well name: Bongo Fee #1							
API Number: 30	0-015-40950		OCD Permit Nun	nber: 2137	79		
	O SWSE Section 13						
					NAD: □1927 □ 1983		
Surface Owner: Federal State Private Tribal Trust or Indian Allotment							
2.							
	stem: Subsection H of 19.15.17.1	NMAC					
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A							
Above Ground S	Steel Tanks or 🛛 Haul-off Bins						
3.					DEOGNA		
Signs: Subsection C of 19.15.17.11 NMAC					RECEIVED		
☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ☐ Signed in compliance with 19.15.3.103 NMAC ☐ JAN 1 1 2013							
⊠ Signed in compl	lance with 19.13.3.103 NMAC						
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are							
attached.							
 ☑ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC ☑ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC ☑ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC 							
Previously Approved Design (attach copy of design) API Number:							
Previously Approved Operating and Maintenance Plan API Number:							
Instructions: Pleas facilities are require	ed.	for the disposal of	liquids, drilling f	luids and drill cutting	s. Use attachment if more than two		
- ,	Name: <u>Controlled Recovery, Inc</u>		-				
Disposal Facility Name: Disposal Facility Permit Number: Will any of the proposed closed-loop system operations and associated activities occur on or in areas that <i>will not</i> be used for future service and operations?							
	osed closed-loop system operations lease provide the information below		ivities occur on o	in areas that will not	be used for future service and operations?		
Soil Backfill Re-vegetation	ted areas which will not be used for and Cover Design Specifications n Plan - based upon the appropriate tion Plan - based upon the appropria	based upon the ap requirements of Su	propriate requiren bsection I of 19.1:	5.17.13 NMAC	of 19.15.17.13 NMAC		
6. Operator Applicat	ion Cartification:						
Operator Applicate I hereby certify that	ion Certification: t the information submitted with thi	s application is true	e, accurate and cor	nplete to the best of m	ny knowledge and belief.		
Name (Print):	Mayte Reyes Title: Regulato	ry Analyst					
Signature:	Nate Re	gr.		Date:1/9/20	<u>013</u>		
e-mail address:	mreyes1@concho.com Telephon	e: <u>575-748-6945</u>	5				

OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Representative Signature: Approval Date: 1/15/13	. –						
OCD Representative Signature: Approval Date: 1/15/13							
Title: DOT RSUPWIST OCD Permit Number: 213779							
Subsection K of 19.15.17.13 NMAC Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:							
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.							
Disposal Facility Name: Disposal Facility Permit Number:							
Disposal Facility Name: Disposal Facility Permit Number:							
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No							
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique							
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.	and						
Name (Print): Title:	Title:						
Signature: Date:							
e-mail address: Telephone:							

Design Plan Operating and Maintenance Plan Closure Plan

Bongo Fee #1H SHL: 330' FSL & 1980' FEL BHL: 330' FNL & 1980' FEL Section 13 T24S R27E Eddy County, New Mexico

COG Operating LLC will be using all above ground steel pits for fluid and cuttings while drilling. If any tank develops a leak we will have immediate visual discovery, we would then transfer the fluid to another tank then remove any contaminated soil and dispose of it in the cuttings bins for transportation. All leaks should be kept to less than 5 barrels. Rig crews will monitor the tanks at all times.

Equipment List:

- 2- Mongoose Shale Shakers
- 1-414 Centrifuge
- 1-518 Centrifuge
- 2- Roll Off Bins w/ Tracks
- 2-500 BBL Frac Tanks

During drilling operations all liquids, drilling fluids and cuttings will be hauled off via CRI (Controlled Recovery Inc.) Permit R-9166 or any other approved facility.