

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM93189

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Devon Energy Production Co., LP

3a. Address  
20 N. Broadway, Suite 1500, Oklahoma City, OK 73102

3b. Phone No. (include area code)  
405-552-7802

7. If Unit of CA/Agreement, Name and/or No.

NMNM106847

8. Well Name and No.  
Riverside 31 Federal Com #1

9. API Well No.  
30-015-31351

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL & 660' FEL, Unit P, Sec 31-T16S-R27E

10. Field and Pool or Exploratory Area  
Riverside; Morrow

11. Country or Parish, State  
Eddy

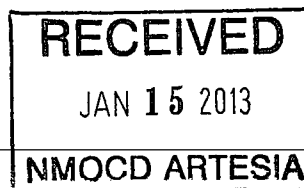
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Pit _____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- Devon Energy contracted Talon/LPE to carry out reclamation services on the closed drilling pit at the Riverside 31 Federal Com #1, an active well location.
- The surface of the closed drilling pit area was bladed to prepare for the installation of a liner. Rock and debris were deep buried into the drilling reserve pit area.
- A composite 20 millimeter liner was installed over the closed drilling pit area. The edges of the liner were keyed a minimum of 2-feet deep into a trench excavated at the boundaries of the closed drilling pit area.
- New soil was transported in from a local borrow pit. A minimum of 2-foot of new soil was placed over the top of the 20 mil liner on the closed drilling pit area.
- The soil lift was contoured to match the surrounding terrain and was seeded using the recommended BLM #2 seed mix for the area.
- Erosion control berms were installed to help with the overall site reclamation.

Accepted for record  
NMOCD CRedade 1/15/13



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Robert Bell

Title Production Foreman

Signature

*Robert Bell*

Date 9/19/2012

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

JAN 13 2013

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Curtis & Curtis Seed  
4500 N. Prince  
Clovis, NM 88101  
Phone: 575-762-4759

Talon Drilling LP  
1 Acre BLM #1, Broadcast Rate  
1 - 1 Acre Bag @ 21.55 Bulk Pounds  
Job: Devon Riverside 31 Fed Com #1  
P-31-168-27E  
700794-023-01

Lot# M-10966

Item	Origin	Purity	Germ	Dormant	Germ & Dormant	Test Date	Total PLS Pounds
Blue Grama VNS	New Mexico	14.50%	85.00%	11.00%	96.00%	03/12	3.00
Sand Dropseed VNS	Texas	9.98%	83.00%	10.00%	93.00%	03/12	2.00
Sideoats Grama Vaughn	Texas	48.84%	95.00%	0.00%	95.00%	03/12	10.00

Other Crop: 00.73%      There Is 1 Bag For This Mix      Total Bulk Pounds: 22  
Weed Seed: 00.69%      This Bag Weighs 21.55 Bulk Pounds  
Inert Matter: 25.26%      Use This Bag For 1 Acres