Office   Energy, M     District I - (575) 393-6161   Energy, M     1625 N. French Dr., Hobbs, NM 88240   District II - (575) 748-1283     811 S. First St., Artesia, NM 88210   OIL COI     District III - (505) 334-6178   1221     1000 Rio Brazos Rd., Aztec, NM 87410   S     District IV - (505) 476-3460   S     1220 S. St. Francis Dr., Santa Fe, NM   87505		Form C-103 Revised August 1, 2011 WELL API NO. 30-015-30744 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OF DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM PROPOSALS.)   1. Type of Well: Oil Well	TO DEEPEN OR PLUG BACK TO A IT" (FORM C-101) FOR SUCH Other	Moncrief State   8. Well Number: 2   9. OGRID Number: 229137   10. Pool name or Wildcat   Red Lake;Queen, Grayburg, San Andres-   531feet from theWestline   NMPM   County Eddy
12. Check Appropriate Box to NOTICE OF INTENTION TO PERFORM REMEDIAL WORK PLUG AND AE TEMPORARILY ABANDON CHANGE PLA PULL OR ALTER CASING MULTIPLE CO DOWNHOLE COMMINGLE	o Indicate Nature of Notice, Rep D: SUB ANDON C REMEDIAL WORK NS COMMENCE DRI	SEQUENT REPORT OF: K
OTHER: 13. Describe proposed or completed operations. of starting any proposed work). SEE RULE proposed completion or recompletion.		
10/09/12 MIRU, lay down rods, NU BOP, tooh tbg 10/11/12 set cmt retainer @3,360' PUMP 50 SX OF O SEAL FOLLOWED BY 250 SX OF CLASS C NEA REVERSED EXCESS CEMENT TO SURFACE 10/17/12 DRILL OUT CEMENT RETAINER AND 10/24/12 Drill formation to TD @5124' 10/26/12 RAN 119 JTS OF 4" 11.6# ULTRAFLUSH PREMIUM PLUS CLASS C WI 0.5% LAP-1, 0,6% 11/03/12 PBTD 5015', Perf lower blinebry 4620(-487 of 16/30 Brown + 28,726# of 16/30 SiberProp, PERF frac w/125,082 Gals. gel carrying 146,850# of 16/30 26 HOLES, 1 SPF, acidize w/3129 gal 15%, frac w/1 11/19/12 tag sand @4177, circ clean to PBTD @5015	T, SQUEEZED TO 2,700 PSI DISPL SQUEEZED CEMENT 3,584-4025' C CSG, SHOE SET@ 5,119', DV TOO CFR-3, 0.25 BBLS/SK 0-AIR 5000, 0 0',/26 Holes, 1 SPF, acidize w/2500 15 MIDDLE BLINEBRY 4300-4550', 2 brown sand + 30,678# of 16/30 SiberP 25,347 Gals. Gel carrying 153,905# of	ACED ALL CEMENT EXCEPT 2 BBLS, CIRCULATE HOLE CLEAN L SET@ 3,890', CEMENT W/150 SX .1% HR601, 0.25% POL-E-FLAKE 5%, frac w/125425 gals. gel carrying 145,193# 6 HOLES, 1 SPF, acidize with 2500 gal 15%, Prop, PERF UPPER BLINEBRX 3990-4240',
11/26/12 RIH w/: 2 7/8" BP, 3 JTS. OF 2 7/8" J55 TBG., D 2711-G DESANDER, SN, 1 JTS. 2 7/8" ENDRUANCE TBG., (21) JTS. 2 7/8" J55, 2 7/8" X 5 1/2" TAC, (2) JTS. J55, 2' MK SUB, (90) JTS. OF <u>2 7/8" J55, EOT @3835</u> , SN @ 3717, TAC @ 2999 11/28/12 RIH w/2 1/2" x 2" X 24' RHBCHVRTS, 26K SHEAR TOOL, 1' X 1" PU SUB, (12) 1 1/2" C-BARS, (134) 3/4" N97 RODS W/SMB, 3/4" SUBS (8',6,4,4'), 1 1/2' X 26' SMPR, hang on well, turn over to production		
SIGNATURE 3: 2:	complete to the best of my knowledge	DATE_11/29/12
Type or print name _Brian Maiorino For State Use Only APPROVED BY	E-mail address: _bmaiorino@cor 	· · · · · · · · · · · · · · · · · · ·
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